District I P O Box 1980, Hobbs District II P O Drawer DD, Artes					sources Departme					Form C-10- ed February 10, 199- Insturctions on bac ropriate District Office	
District III				D. Box 208						5 Copie:	
1000 Rio Brazos Rd., . District IV	AZTEC, NM 87410	heco 7505			[
P.O. Box 2088, Santa	Fe, NM 87504-2088		- and i	,				L		NDED REPORT	
<u>l.</u>	REQU	JEST FOR AL	LOWABLE	E AND AU	JTHORIZATIO	N TO	TRANSF	ORT			
Operator name a	nd Address				····	2	OGRID Numb				
Apache Co 2000 Post		uite 100				000873					
2000 Post Oak Blvd, Suite 100 Houston, TX 77056-4400						Reason for Filing Code CO - Effective July 1, 1998					
⁴ API Number 20, 041, 20					· · · · · · · · · · · · · · · · · · ·	⁵ Pool Code					
30-041-20302 Todd Wolfcamp 7 Property Code * Property Name						59446	59446 ⁹ Well Number				
16811		Cunningham, M. A. Federal NCT-1				1					
	[™] Surface L										
Ul or lot no. E	Section 26	Township 7S	Range 35E	Lot. Idn	Feet from the 1980	North	/South line N	Feet from the 660	East/West Iir W	1 7	
	" Bottom H			I	1000			000	<u> </u>	Roosevelt	
UI or lot no	Section	Township	Range	Lot. Idn	Feet from the	North	/South line	Feet from the	East/West lin	e County	
12 Lse Code	13 Producin	g Method Code	14 Gas Coni	nection Date	¹⁵ C-129 Permit Numb	er ¹⁶	29 Effective D	ate	7 C-1291	Expiration Date	
III. Oil and Ga	s Transporte	rs	·			L		- <u>I</u>	, <u></u> , <u></u>		
¹⁸ Transporter OGRID		¹⁹ Transporter Name and Address			20 POD	21 O/G		22 POD ULSTR			
021778		Sun Company Inc. (R & M) P O Box 2039			2475610	0		and Desripti	ion		
	Tulsa, OK	74102									
				· · ·							
IV Produced	Nater										
2493350			•		ocation and Description	1					
V. Well Comp	letion Data										
>> Spud Date	1	28 Ready Date	27	ТО	28	PBTD		29	Perforatio	ns	
36	ole Size	31	Casing & Tubing	. Ciz-	37						
	ole Size		Casing & Tubing	Size		Depth Se	·t		Sacks Cemen	t	
				· · · · · · · · · · · · · · · · · · ·							
									<u> </u>	. <u> </u>	
VI Well Test [Data		· · · ·								
34 Date New Oll	³⁵ Gas D	elivery Date	³⁶ Tes	t Date	37 Test Length	38	Tbg. Pressu	Ire 35	, Csg	Pressure	
40 Choke Size	41	Oil	42 W	/ater	43 Gas	- 44	AOF		Te	st Method	
									10		
⁴⁶ I hereby certify the with and that the inform knowledge and belief.		Conservation Division true and complete to t		led		OIL	CONSER	VATION DI	VISION		
Signature:	.I.C.A.	Dill			Approved by:						
Printed Name:	Wall I	перали	~		Trile:	_ <u></u> ,			- Mi s		
Pamela M.	Leighton										
Title: Sr Regulatory Analyst					Approval Date:						
Date Phone: 6/20/98 713-296-7120											
". If this is a change	of operator fill in the	OGRID number and n	ame of the previou	us operator					_		

Previous Operator Signature:	Printed Name	Title	Date