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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator TEXACO Inc.	
Address P. O. Box 728 - Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner

THIS WELL HAS BEEN PLACED INTO A SPECIAL
DEED. IF YOU DO NOT AGREE,
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name NCT-1	Well No. 1	Pool Name, Including Formation Undesignated	Kind of Lease State, Federal or Fee	Lease No. NM0497735
Location				
Unit Letter C	1980 Feet From The North Line and 660 Feet From The West			
Line of Section 26	Township 7-S	Range 35-E	NMPM, Roosevelt County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
The Permian Corporation	1509 West Wall, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
None - Vented TSTM		
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 26
	Twp. 7-S	Rge. 35-E
	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded December 9, 1970	Date Compl. Ready to Prod. January 17, 1971		Total Depth 7625'		P.B.T.D. 7623'			
Elevations (DF, RKB, RT, GR, etc.) 4198' DF	Name of Producing Formation Wolfcamp		Top Oil/Gas Pay 7580'		Tubing Depth 7540'			
Perforations Perforated w/2 JSPF @ 7580', 7584', 7587' - 7589', 7592' - 7598' and 7601' - 7605'.					Depth Casing Shoe 7625'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15-1/2"	11-3/4"		366'		380			
11"	8-5/8"		4800'		1140'			
7-7/8"	5-1/2"		7625'		600			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks January 16, 1971	Date of Test January 19, 1971	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 179 Bbls.	Oil - Bbls. 176	Water - Bbls. 3	Gas - MCF TSTM

GAS WELL

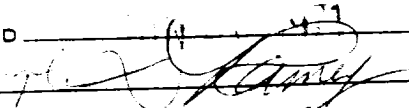
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Superintendent
(Title)
January 25, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE **SECRETARY**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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JAN 23 1971

OIL CONSERVATION COMM.
HOBBS, N. M.