

UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

* REVISED

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

TEKACO, INC. & MR. DARRELL SMITH

3. ADDRESS OF OPERATOR

P. O. BOX 3109, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1980' FNL & 660' FWL, Sec. 26

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 miles north of Midland, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

1st well

(this fld)

16. NO. OF ACRES IN LEASE

280

19. PROPOSED DEPTH

7750'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Gr. 4185'

22. APPROX. DATE WORK WILL START*

At Once

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	11 3/4"	42#	350'	*380 sx - 300% to circulate
11"	8 5/8"	24#, 32#	4800'	**1140 sx - 150% to tie back
7 7/8"	5 1/2"	14#, 15.5#, 17#	7750'	***640 sx - 150% to tie back

*380 sx Class C, 12 CaCl, 14.8 ppg (300% to circulate) cement must circulate

**840 sx TLW, 12 ppg, followed by 300 sx Class C w/10# salt/sk and 1/4#

flocals/sk 14.9 ppg. (150% to tie back-not required)

***440 sx TLW, 12 ppg. followed by 200 sx chem comp expanding cnt. w/0.2%

86 retarder. (150% to tie back-not required)

COMPLETION PROGRAM

1. Selectively perf. pay. 2. Treat w/1500 gals 15% NEA

FORMATION TOPS EXPECTED

Yates	2335'	Wolfcamp 'A' Zone	7545'
San Andres	4905'	Wolfcamp 'B' Zone	7660'
Tubb	6040'	Total Depth	7750'
Abo	6720'		

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

J. J. Valten

TITLE

Division Civil Engineer

DATE

December 7, 1970

(This space for Federal or State office use)

PERMIT NO.

APPROVED DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 8 1970

ARTHUR R. BROWN

DISTRICT ENGINEER

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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MAY 13 1970

OIL CONSERVATION COMM.
WASH. D. C.

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

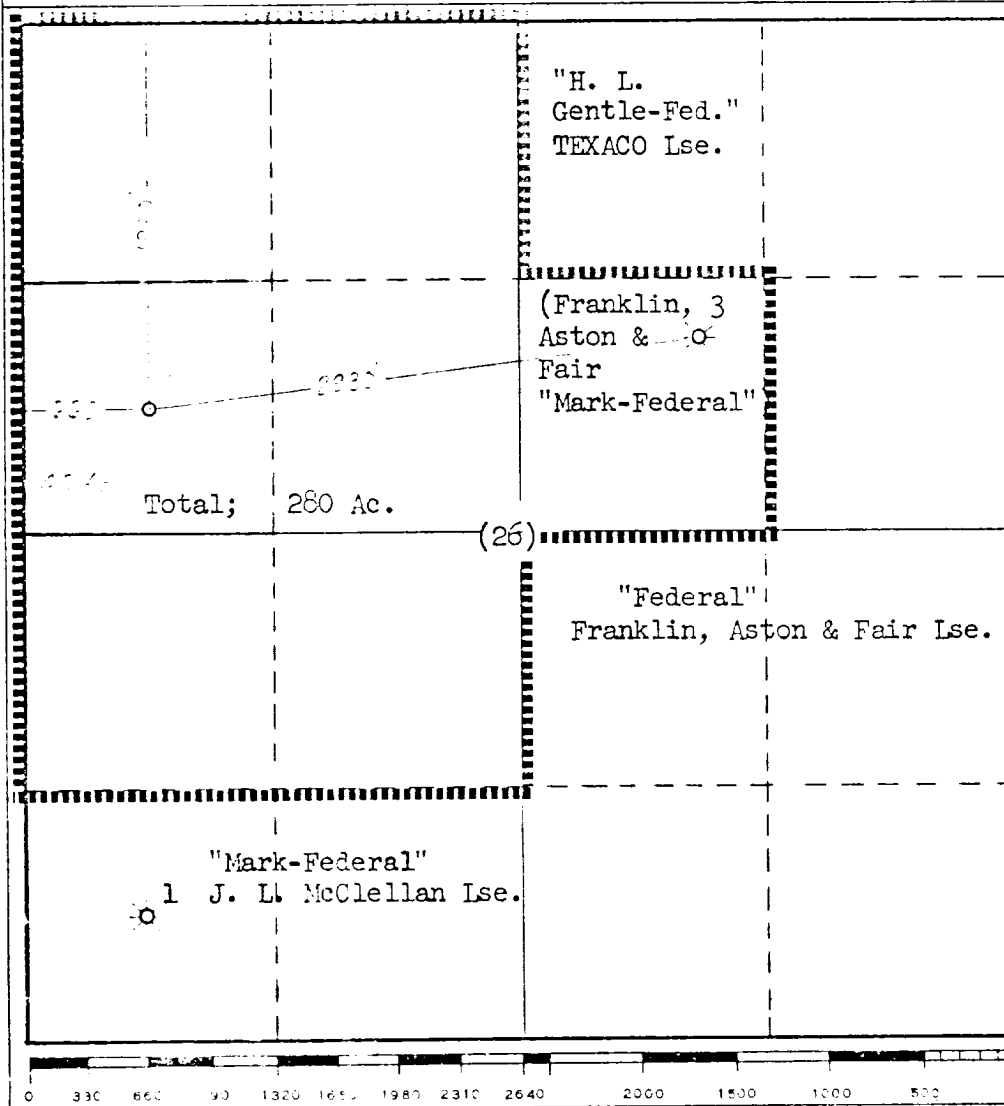
Operator TEXACO Inc.			Lease M. A. Cunningham Federal NCT-1		Well No. 1
Unit Letter E	Section 26	Township 7-South	Range 35-East	County Roosevelt	
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line Sec. 26					
Ground Level Elev. 4185'	Producing Formation Wolfcamp Dolomite	Pool Bravo (Wolfcamp) - Undesignated		Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
J. J. Velten
Position
Division Civil Engineer
Company
TEXACO Inc.
Date
12/7/70

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
12/5/70
Registered Professional Engineer and/or Land Surveyor
J. J. Velten
Certificate No.
8174

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DEC 13 1970

OIL CONSERVATION COMM.
HOBBS, N. M.