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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L - 1107
7. Unit Agreement Name
8. Firm or Lease Name Superior State
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Pennzoil United, Inc.
3. Address of Operator P. O. Drawer 1828 - Midland, Texas 79701
4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 8 TOWNSHIP 7-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUESEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-11-70 Spudded 15" hole @ 1:00 A.M. Drilled to 350'. Ran 11 3/4" OD, 42# casing to 350'. Cemented w/125 sx Class "H" 6% gel plus 150 sx Class "H" 2% CaCl. Plug down @ 5:30 P.M. Cement circulated O.K. After 19 hrs WOC, tested casing with 1,000# for 30 minutes. Tested O.K.
- 12-25-70 Drilled 11" hole to 4475'. Ran logs. Ran 8 5/8" OD, 24# & 32# casing to 4475'. Cemented w/1400 sx Class "C" 50/50 posmix 6% gel plus 150 sx Class "C" with 7 1/2# salt per sack. Plug down at 5:30 P.M. 12-26-70. Ran temperature survey. TOC 1850'. After 38 hrs WOC, tested casing with 1500# for 30 minutes. Tested O.K.
- 1-5-71 Now drilling @ 6,750'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Superintendent DATE 1-5-71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 3 DATE JAN 13 1971

CONDITIONS OF APPROVAL, IF ANY: