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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☐
5. State Oil & Gas Lease No. **X**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator ARCO & DALBY		9. Well Name Yager	
3. Address of Operator ARCO & DALBY		10. Field and Pool, or Wildcat Yager	
4. Location of Well 1/0 W. Rank 1603 Broadway Lubbock, Texas		11. State Texas	
UNIT LETTER K LOCATED 1500 FEET FROM THE LINE AND 1700 FEET FROM		12. County Rockwell	
THE LINE OF SEC. 35 TWP. 7N RGE. 32E NMPM		18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead 4480	
15. Date Spudded 12/22/70	16. Date T.D. Reached 1/7/71	17. Date Compl. (Ready to Prod.) 1/22/71	20. Total Depth 4420
21. Plug Back T.D. 4373		22. If Multiple Compl., How Many 1	23. Intervals Drilled By All Rotary
24. Producing Interval(s), of this completion - Top, Bottom, Name 4153-4353 (TA)			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run Gamma Ray Neutron			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	AMOUNT PULLED
8 5/8	24	355	none
7 7/8	9.5	4373	none
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	PACKER SET
			4153
31. Perforation Record (Interval, size and number) 4153-4353 3/8, 12 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		4153-4353	2000 gal acid
			40,000 511 & 60,000 511
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
1/22/71	2 1/2" 1100 PSI		Flowing
Date of Test 1/22/71	Hours Tested 24	Flowing Pressure 15	Oil Gravity - API (Corr.) 26
Calculated 24-Hour Rate 101	Oil - Bbl. 101	Gas - MCF 77	Water - Bbl. 1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By W. E. Rank
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED W. E. Rank		DATE 1/21/71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1720	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2260	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2371	T. Devonian	T. Menefee	T. Madison
T. Queen	2950	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3430	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Surface				
355	1720	1365	Red Sh				
1720	1750	30	Anhy				
1750	3430	1680	Sd, Anhy, Salt, Sh				
3430	4420	990	Dolo, Anhy, Sh				

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JAN 21 1971

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HOBBS, N. M.