NO. OF COPIES RECEIVED	-		
DISTRIBUTION		ONSERVATION COMMISSION	Form C -1 34
SANTA FE	REDUEST FOR ALLOWARIE Supersedes Old C-104 and C-		Supersedes Old C-104 and C-1 Effective 1-1-65
FILE	_	AND	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	AS
LAND OFFICE			
TRANSPORTER GAS			
PRORATION OFFICE			
Cperator	<u></u>		
	Arno R Dalby		
Address	o W W Ranck 1603 Broadway	Lubbock. Texas	
Reason(s) for filing (Check proper boy	-	Oth GASINGHEAD GA	s must nor BR
New Well	Change in Transporter of:	TTY A SPIRIT A STREET	3122111
Recompletion	OIL Dry Gas TO UNIVERSIAN MUCEPTION TO RATE		
Change in Ownership	Casinghead Gas 📃 Conden		
If change of ownership give name and address of previous owner	THIS WELL HAS B	EEN PLACED IN THE POOL W. IF YOU DO NOT CONCUR	
	NOTIFY THIS OFFI		
DESCRIPTION OF WELL AND	LEASE Well No. Pool Nor	ne, Including Formation R-4/06	Kind of Lease
Yeager		verco- 1/4 2 / 4	State, Federal or Fee Fee
Location.			
	A Post From The A Lin	e and Book Feet From Th	ne tr
Onr: Letter / /	80 Feet From The S Lin		
Line of Section 35 , To	ownship 7 g Range 🕰	132 E , NMPM, Roosev	elt County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oi		Address (Groe dudress to arren approve	er copy of this form is to be sent?
Mobil Oil Co - Name or Authorized Transporter of Co		Address (Give address to Which Toppo	ed copy of this form is to be sent)
	Unit Sec. Twp. Ege.	is gas actually connected? When	a
If well produces oil or liquids, give location of tanks.	K 35 75 32E	no	
If this production is commingled w	ith that from any other lease or pool,		xx
. COMPLETION DATA			
Designate Type of Completi	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res ⁽¹⁾ , Diff. Res ⁽¹⁾
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.		
1/29/70	I /22/71 Name of Producing Formation	Tep Oil/Gas Pay	4373 Tubing Depth
	SA	4153	4149
Perforations			Depth Casing Shoe
4153-4353	12 holes		4374
4199-4595	TUBING, CASING, AND	CEMENTING RECORD	4714
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1	8 5/8	355	225
4 3	7 7/8	4373	
			<u>i</u>
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a epth or be for full 24 hours)	nd must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	e, etc.)
1/22/71	1/22171	Pumping	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr	15	60	2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
101	101	11	TSM
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Later Condensate Wiviot	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIA	NCF		TION COMMISSION
. CENTIFICATE OF COMPLIAN		JAN	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	<u>, 19</u> , 19
Commission have been complied	with and that the information given	Levelin M. A.	Conquit
above is true and complete to the	he best of my knowledge and belief.	BY gulate M. (
		TITLE Git 8. Ge	ns insparator
and the second second	1	This form is to be filed in c	ompliance with RULE 1104.
1111 Sam	e	If this is a request for allow	able for a newly drilled or deepen
	nature)	well, this form must be accompar tests taken on the well in accord	hied by a tabulation of the deviati
	Engr		st be filled out completely for allo
(1	Fitle)	able on new and recompleted we	11s.
			and VI only for changes of own
	1/21./71	Fill out Sections I, II, III,	er or other such change of condition
(Date / 1/24/71	well name or number, or transport	er, or other such change of conditions to be filed for each pool in multip

e.

JARCE 1071 OIL CONCERNATION COMMIL

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