

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>ARNO R DALEY</b>	8. Farm or Lease Name <b>Yeager</b>
3. Address of Operator <b>c/o W W Ranck 1603 Broadway Lubbock, Texas</b>	9. Well No.
4. Location of Well UNIT LETTER <b>K</b> <b>1980</b> FEET FROM THE <b>S</b> LINE AND <b>1980</b> FEET FROM THE <b>W</b> LINE, SECTION <b>35</b> TOWNSHIP <b>7 S</b> RANGE <b>32 E</b> N.M.P.M.	10. Field and Pool, or Wildcat <b>Chevrolet</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4480 Gr</b>	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8 5/8" Casing set at 355', casing was cemented with 225 sacks, cement circulated. 25 hours was allowed for cement to harden. 660# of pressure was applied and pressure did not drop in 30 minutes. Wt of pipe 20#, grade H-40

4 1/2" casing was set at 4373', 250 sacks of cement was used & allowed to set 48 hours. 2000# of pressure was applied and there was no pressure drop in 30 minutes. Wt of pipe 9.5#, grade J-55

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W W Ranck TITLE Engr DATE 1/24/71

APPROVED BY Lester A. Clements TITLE Oil & Gas Insp DATE JAN 28 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 27 1971

OIL CONSERVATION COMM.  
EDWIN R. BL

RECEIVED

JAN 27 1971

OIL CONSERVATION COMM.  
EDWIN R. BL