	<del></del>	
NO. OF COPIES RECE	TVEO	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	

Operator

10/22/71

(Title)

(Date)

DISTRIBUTION  SANTA FE  FILE		CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	GAS		
GAS					
PRORATION OFFICE					
TOM L. INGRAM	,				
Autress		10001			
P. O. Box 1/5 Reason(s) for filing (Check proper b	57 - Roswell, New Mexico 8	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion Change in Ownership	Oil Dry G	<del>=</del>			
	THE WELL HAS PEEN PI	ACED IN THE POOL			
If change of ownership give name and address of previous owner	DESIGNATED BELOW. IF	YOU DO NOT CONCUR	# 1		
. DESCRIPTION OF WELL AN	Normal Hill office.				
Lease Name	Well No. Pool Name, Including h	Formation R-4242 Kind of Leas	rederar   -		
LI GHT	K / Bluitt San And	dres Associated State, Federa	or Fee Comm.		
	1980 Feet From The South Li	ne and 660 Feet From	The East		
Line of Section 15	Township 8S Range	37E , NMPM, Roose	evelt County		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS ** NM0145897, NM03589 Address (Give address to which appro	539, NM048769 oved copy of this form is to be sent)		
Name of Authorized Transporter of	Casinghead Gas or Dry Gas 💢	Address (Give address to which appro	oved copy of this form is to be sent)		
Warren Petroleum Com		P.O. Box 1589, Tulsa, U	Oklahoma 74102		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		ithin 60 days		
7	with that from any other lease or pool				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.		
Designate Type of Comple		X			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1/31/71	4/19/71  Name of Producing Formation	Top Oil/Gas Pay	4750 Tubing Depth		
Elevations (DF, RKB, RT, GR, etc. 4023 KB	San Andres	4630	4602		
Perforations		4700 10 04 00	Depth Casing Shoe		
4630, 32, 34, 42, 5	2, 54, 61, 66, 86, 90, 98	, 4709, 13, 24, 30 ND CEMENTING RECORD	4815		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	8 5/8"	3761	275 sx		
7 7/8	5 1/2"	4815'	250 sx.		
	2 3/8"	4602			
A TEST DATA AND DECIFEE	FOR ALLOWARIE (Test must be	after recovery of total volume of load of	il and must be equal to or exceed top allow		
V. TEST DATA AND REQUEST OIL WELL	able for this	depth or be for full 24 hours)  Producing Method (Flow, pump, gas			
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Length of Test	· Tubing Pressure	Casing Pressure	Choke Size		
		Wasa Dhia	Gas - MCF		
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.			
GAS WELL		01) 0	Gravity of Condensate		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
2,320 Testing Method (pitot, back pr.)	4 hr. Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
Testing Method (pitot, back pr.)  4 Pt. Back Pr.	1420	0 Pkr.			
VI. CERTIFICATE OF COMPLI	ANCE	NOV 2	Z 1971		
I hereby certify that the rules a	and regulations of the Oil Conservation	on APPROVED			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					
<i>1</i>	Shows is time and combined to my some or my minute a		TITLE SUPERVISOR DISTRICT I		
1 .1.	1 100		n compliance with RULE 1104.		
- Jan d	Jegur	and the second for all	lowable for a newly drilled or deepen		
(Menature)		well, this form must be accome tests taken on the well in ac	WOWING DA W (MDDIMITON OF 1110 GALLERY)		

well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

(L. 2 1971

OIL CONSERVATION COMM. NODS., .. L.