

IP (San Andres) Perfs 4630-4730' CAOF 2320 MCFGPD. GOR 152,900; Grav (gas) .740; (cond) 37.7; SIWHP 1300#.

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<u>cont.</u> Verna Date	реор Depth 4800'	TYPE RT

	F.R. 2-2-71; Opr's Elev. 4023' KB
	PD 4800' RT (San Andres)
8. 19	Contractor - Verna
	Dr1g. 2700'
2-8-71	
1 	No Tests or Cores
	Ran Logs to TD
2-15-71	TD 4815' dolo; Prep Perf
2-22-71	TD 4815'; PBD 4750'; Rng Tubing
	Perf @ 4766', 4767', 4774', 4776', 4785', 4786',
	4791', 4793' w/1 SPI
	Acid (4766-93') 500 gals
	Swbd 14 BWPH for 6 hrs (4766-93')
	PB to 4750'
	Perf @ 4686', 4690', 4698', 4709', 4713', 4724',
	4730' w/1 SPI

				aa ee el Andrea ande anto-fector 5 4	4 24	
ROOSEVELT INGRAM, TOM	L.	Wildcat 1 Light	NM	30-051	-20311 Page #2	
3-1-71 3-8-71	TD 4815'; Acid (4680 Perf @ 463	PBD 4750'; PBD 4750'; 5-4730') 650 30', 4632', 51', 4666' w	Prep Aci 0 gals 4634', 4			
3 -15 -71 3 -23 -71 3 -29 -71	TD 4815'; Acid (463) TD 4815'; TD 4815';	l amt gas & PBD 4750'; 0-4730') 250 PBD 4750'; PBD 4750'; 0-4730') 15,	SI PBU 0 gals Prep Fra Swbg Loa	 A second sec second second sec		sd
4-5-71 4-12-71	TD 4815'; TD 4815';	PBD 4750'; PBD 4750'; MCFGPD, SIW	Tstg WO Poten	ia1	13,000	
				and a state of the second s		
				seratures contractions and the second second		<u> </u>
4-26-71	TD 4815';	PBD 4750';	COMPLETE			

4-26-71	TD 4815'; PBD 4750'; COMPLETE (San Andres) FOUR POINT GAUGES: Flwd 788 MCFGPD, 1.25" orifice, 1 hr, TP 1040# Flwd 1054 MCFGPD, 1.25" orifice, 1 hr, TP 935# Flwd 1233 MCFGPD, 1.25" orifice, 1 hr, TP 855# Flwd 1512 MCFGPD, 1.25" orifice, 1 hr, TP 720# LOG TOPS: Yates 2700', San Andres 3912'
4-29-71	San Andres Discovery COMPLETION REPORTED

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	All distances must be	from the outer boundaries	of the Section.	
Tom L. Ingram		Lease Light		Well No.
hit Letter Section 1 15	Township 8 South	Range 37 East	Roosevelt	
tual Footage Location of Well:		·····		•
1980 test from the			eet from the East	line
	ng Formation	Pool		Dedicated Acreage:
	Andres		Andres Assoc.	320 Acres
 Outline the acceage d If more than one leas interest and royalty). 				thereof (both as to working
dated by communitizat XXX Yes No If answer is "no," list this form if necessary. No allowable will be as	ion, unitization, force-poo If answer is "yes," type t the owners and tract des 	ling. etc? of consolidation scriptions which have .ll interests have beer	Communitization actually been consol	of all owners been consoli- Agreement idated. (Use reverse side of ommunitization, unitization, en approved by the Commis-
	Υ.		tained	CERTIFICATION by certify that the information con- herein is true and complete to the f my knowledge and belief.
+ 			Position Company	Clerk
			Date	Tom L. Ingram
			C 660 I here shown notes under is tru knowl Date Sur Register	11/1/71 VISED sby certify that the well location on this plat was plotted from field of actual surveys made by me of my supervision, and that the same re and correct to the best of my edge and belief. rveyed red Professional Engineer Land Surveyor
230 660 '90 1320 16	50 1960, 231C 2640 21	000 1500 1000	500 0	gte No.

RECEIVED

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OIL CONSERVATION COMM. HOBBS, L. L.

NE JEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

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		WELL LOCATION AND			Form C-102 Supersedes C Effective 1-j-
Operator			m the outer boundaries of	the Section.	
	- INGRAM		LIGHT		Weil t.c.
Jnit Letter	Section	Township	Range		1
<u> </u>	15	8 South	37 EAST	County	
Actual Footage Lo	cation of Well:		_LJ/ CAST	ROOSEVE	
1980	feet from the	SOUTH line and	660		
Ground Level Elev	Producing Fo		<u>660</u> Bluitt-San An	t from the EAST	line
<u>_4011. 3</u>	SAN A	ANDRES	¥XXXXXXXXX	ares, Assoc.	edicated Acresses
1. Outline t	he acreage dedic	ated to the subject well			<u>40</u> 320 .
 If more the dated by a dated by	an one lease of a communitization, No If a is "no," list the if necessary.) ble will be assign	different ownership is de unitization, force-pooling onswer is "yes," type of owners and tract descrip- ed to the well until all in) or until a non-standard t	dicated to the well, s. etc? consolidation <u>Co</u> ptions which have ac	have the interests of a nmunitization Agr tually been consolidate	eement d. (Use reverse s.de
			ENCLITE I & LAND STATE OF	I hereby cer tained herei	CERTIFICATION tify that the information co n is true and complete to t nowledge and belief.
			Tru MEXICO	Company Date	2 W. Wast NGENT L. INGRAM 3-1971
			0861	I hernby ce shown on thi nates of act under my suj is true end knowledge ar Date Surveyet	July 1, 1971 rtify that the well location a plat was plotted from fie- wal surveys mode by me of perversion, and that the son correct to the best of m ad belief. Br1971
					essional Engli eet