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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

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MAY 4 - 1971
OIL CONSERVATION

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
K 5468	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☐		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
		DIFF. RESVR. ☐		OTHER ☐					

2. Name of Operator	7. Unit Agreement Name
OLEN F. FEATHERSTONE	

3. Address of Operator	8. Farm or Lease Name
1717 West Second Street, Roswell, New Mexico 88201	Sun "A" State

4. Location of Well	9. Well No.
	1

UNIT LETTER <u>B</u>	LOCATED <u>730</u>	FEET FROM THE <u>North</u>	LINE AND <u>1980</u>	FEET FROM
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THE <u>East</u>	LINE OF SEC. <u>2</u>	TWP. <u>7-S</u>	RGE. <u>36-E</u>	NMPM	12. County
					Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-25-71	4-10-71		4127' KB	4113'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9370'			→	All	

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Gamma Ray Sonic, Laterolog 9	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	391'	17 1/2"	375 sax - circulated	None
8 5/8"	24# & 32#	3319'	11"	350 sax class C	1080'

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. <u>Plugged and Abandoned</u>			PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
			→				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert C. Gallaway</u>	TITLE <u>Geologist</u>	DATE <u>May 3, 1971</u>
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INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Albany	2030	T. Canyon	---	T. Ojo Alamo	T. Penn. "B"	T. Albany	2030	T. Canyon	---	T. Ojo Alamo	T. Penn. "B"
T. Salt	2125	T. Strawn	---	T. Kirtland-Fruitland	T. Penn. "C"	T. Salt	2125	T. Strawn	---	T. Kirtland-Fruitland	T. Penn. "C"
R. Salt	2220	T. Aloka	---	T. Pictured Cliffs	T. Penn. "D"	T. Salt	2220	T. Aloka	---	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2452	T. Miss	---	T. Cliff House	T. Leadville	T. Yates	2452	T. Miss	---	T. Cliff House	T. Leadville
T. 7 Rivers	---	T. Devonian	---	T. Menefee	T. Madison	T. 7 Rivers	---	T. Devonian	---	T. Menefee	T. Madison
T. Queen	2980	T. Silurian	8700	T. Point Lookout	T. Elbert	T. Queen	2980	T. Silurian	8700	T. Point Lookout	T. Elbert
T. Grayburg	3280	T. Montoya	5895	T. Mancos	T. McCracken	T. Grayburg	3280	T. Montoya	5895	T. Mancos	T. McCracken
T. San Andres	3550	T. Simpson	---	T. Gallup	T. Ignacio Qtzite	T. San Andres	3550	T. Simpson	---	T. Gallup	T. Ignacio Qtzite
T. Gileta	4850	T. McKee	---	T. Base Greenhorn	T. Granite	T. Gileta	4850	T. McKee	---	T. Base Greenhorn	T. Granite
T. Padlock	---	T. Ellenburger	---	T. Dakota	T. ---	T. Padlock	---	T. Ellenburger	---	T. Dakota	T. ---
T. Blinberry	---	T. Gr. Wash	9318	T. Morrison	T. ---	T. Blinberry	---	T. Gr. Wash	9318	T. Morrison	T. ---
T. Tubb	---	T. Granite	9350	T. Todito	T. ---	T. Tubb	---	T. Granite	9350	T. Todito	T. ---
T. Drinkard	---	T. Delaware Sand	---	T. Entrada	T. ---	T. Drinkard	---	T. Delaware Sand	---	T. Entrada	T. ---
T. Abo	6970	T. Bone Springs	---	T. Wingate	T. ---	T. Abo	6970	T. Bone Springs	---	T. Wingate	T. ---
T. Wolfcamp	7877	T. ---	---	T. Chinle	T. ---	T. Wolfcamp	7877	T. ---	---	T. Chinle	T. ---
T. Penn.	---	T. ---	---	T. Permian	T. ---	T. Penn.	---	T. ---	---	T. Permian	T. ---
T. Cisco (Bough C)	---	T. ---	---	T. Penn. "A"	T. ---	T. Cisco (Bough C)	---	T. ---	---	T. Penn. "A"	T. ---

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
3550	4850	1300	Permian - San Andres				
4850	6970	2120	Permian - Upper Leonard				
6970	7877	907	Permian Abo Lower Leonard				
7877	8700	823	Permian-Wolfcamp and Penno-Penn				
8700	8895	195	Permian				
8895	9318	423	Permian				
9318	9370	52	P-2-Cambrian				

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MEXICO
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