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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K 5466

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator OLEN F. FEATHERSTONE	8. Farm or Lease Name Sun "A" State
3. Address of Operator 1717 West Second Street, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> , <u>730</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>7 South</u> RANGE <u>36 East</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 4127' KB	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Surface Casing

2-25-71 Well spudded 8:00 P.M.

2-26-71 Set 391' (KB measurements) 12 3/4" 42# surface casing. Cemented 375 sacks Class H cement with 2% Cacl₂. Plug down 1:45 P.M. Cement circulated. WOC 18 hours. Tested casing 30 minutes at 600# with no leak.

Intermediate Casing

3-10-71 TD 4400' (KB measurements)

Verbal approval was obtained from Mr. Joe Ramey, Hobbs District OCC, to alter setting depth from 3550' to 3300'.

Ran 3329' 8 5/8" casing. (839' of 32# on bottom and 2490' of 24# on top.) Texas pattern guide shoe on bottom and insert float collar at top of bottom joint. Centralizers on 1st and 3rd collars from bottom.

Cemented with 350 sacks Class H neat cement. Plug down 7:30 A.M. WOC 24 hours. Top cement by calculations = 2249' from KB.

3-11-71 Pressure tested 1000# for 30 minutes with no pressure loss. Drill out from under intermediate casing at 8:00 A.M. Found 40' cement below casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Charles W. Hicks</u>	TITLE <u>General Manager</u>	DATE <u>March 15, 1971</u>
APPROVED BY <u>John W. Remyan</u>	TITLE <u>Geologist</u>	DATE <u>MAR 17 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		