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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5370

1g. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name State "A-36"	
2. Name of Operator Union Oil Company of California						9. Well No. 1	
3. Address of Operator P. O. Box 671 Midland, Texas 79701						10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM						12. County Roosevelt	
THE West LINE OF SEC. 36 TWP. 7S RGE. 36E NMPM							
15. Date Spudded 2-27-71	16. Date T.D. Reached 3-6-71	17. Date Compl. (Ready to Prod.) 5-8-71	18. Elevations (DF, RKB, RT, GR, etc.) G.L. 4090; BF 4101	19. Elev. Casinghead 4090'			
20. Total Depth 4705'	21. Plug Back T.D. 4633'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary	Rotary Tools	Cable Tools		
24. Producing Interval(s), of this completion - Top, Bottom, Name None						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Laterlog						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	366'	11"	175 Sacks		0	
4-1/2"	9.5#	4705'	7-7/8"	500 Sacks		1309'	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
4667 - 4671 5 Holes 3/8"				DEPTH INTERVAL			
4654 - 4657 4 Holes 3/8"				AMOUNT AND KIND MATERIAL USED			
4585 - 4603 16 Holes 3/8"				4667 - 4671 Squeezed 200 sks SW			
4548 - 4566 19 Holes 3/8"				4654 - 4657 ABD Below B.P. SW			
				4585 - 4603 1000 gal. acid Dry			
				4548 - 4566 1000 gal. acid 40000 gal. Frac			
33. PRODUCTION							
Date First Production Well Tested & P&A		Production Method (Flowing, gas lift, pumping - Size and type pump) Last Test. 1 BO + 24 BW in 24 hours				Well Status (Prod. or Shut-in) P&A	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Gamma Ray Log and Deviation Test							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. R. Gray				TITLE Dist. Drilling Supt.		DATE May 14, 1971	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	2307'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2362'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2527'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2618'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	3815'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	138	138	Caliche & Sand				
138	2307	2169	Red Beds				
2307	2362	55	Anhydrite				
2362	2527	165	Salt				
2527	2618	91	Anhydrite				
2618	2743	125	Sand & Anhydrite				
2743	3815	1072	Anhydrite & Red Beds				
3815	4705	890	Dolomite & Anhydrite				

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MAY 17 1971

OIL CONSERVATION COM
HOBBS, N. M.