ſ	NO. OF COPIES RECEIVED			Ŷ
l	DISTRIBUTION		DNSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110
	FILE		AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE			
	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	Operator TEXACO Inc.			
	Address P.C. Pox 728 - Hobbs,	New Mexico 88240		
	Reason(s) for filing (Check proper box)		Cther (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Oil Dry Gas	· · · ·	
	Change in Ownership	Casinghead Gas 🗌 Conden:	sate	
	••••			
	If change of ownership give name and address of previous owner			
	NECONDITION OF WELL AND LEASE			
П.	DESCRIPTION OF WELL AND I	Well No.; Poel Lame, Including Fo	rmatica , Kind of Lea	se Lease No.
	H.E. Roelofs Federal NC	[-]] - Todd Velfea	State, Feder	al or Fee Federal MM016663
	Location			
	Unit Letter 98	Feet From The South Line	e andPeet From	The East
	21	7-5 Bride (SS-E	Roosevelt County
	Line of Section Tow	mship - Range ·	OD-L , 19MPM,	KOOSEVEIL County
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	5	
111.	Name of Authorized Transporter of CII	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)
	The Permian Corporation		1509 West Vall, Midlar	nd, Texas 79701
	Name of Authorized Transporter of Cas Vented (llsed on Lease)	inghead Gas 🗶 – or Dry Gas 🔤	Address Give address to which appr	oved copy of this form is to be sent)
	vented (used on Lease)		is gas actually connected? W	hen
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		
		<u> </u>		
	If this production is commingled with that from any other lease or pool, give commingling order number:			
	Designate Type of Completio	n = (X) Cil Well Gos Well X	New Well, Workover Deepen	Flug Back Same Resty Diff. Restv.
		Date Compl. Ready to Prod.	X	F.B.T.D.
	Date Spudded May 7, 1971	May 31, 1971	7665'	7653 '
	•	Name of Producing Formation	Top Off Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc., 4229' DF	Todd Wolfcamp	7610'	7606 '
	Perforations Depth Casing Shoe			
	Perforated 4-1/2" casing w/1 JSPF from 7610'-7614' & 7626'-7650' 7665'			
			CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		8-5/8"	3600	300
	7-7/8"	····;2'	7665	200
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	iter recovery of total volume of load of	il and must be equal to or exceed top allow-
	OIL WELL able for this depth or de for full 24 hours			
	Date First New Oil Run To Tanks May 31, 1971	June 9, 1971	Pumping	
		Tubing Pressure	Casing Pressure	Choke Size
	24 Hours	-		
	Actual Prod. During Test 203 55 5.	C11-Bb18. 201	Water-Bbls. 2	Gas-MCF ∂5 .6
	203	201	ζ.	•
	CAC WELL			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
			<u>م</u>	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVA			ATION COMMISSION	
			APPROVED JUN 1	<u>б ЮЛ 19</u>
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Sal del'Gene t	
			BY Tricelling If it at America	
	n		TITLE OIL & GAS	INSPECTOR
	\bigcirc , \lor , \lor , , , , , , , , , , , , , , , , , , ,		This form is to be filed is	a compliance with RULE 1104.
	- Auffignature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	Assistant District Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
	(Title)		able on new and recompleted wells.	
	June 15	, 19/1	Fill out only Sections I. II. III, and VI for changes of owner,	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

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JUN 10 1971 OL CONSERVATION COMM. HOBES, N. M.