Cubrist 5 Cones Appropriate District Office DISTRICT | 2.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Ariena, NM 88210

State of New Mexico Energy, Minerais and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III	Santa Fe. New M	lexico 87504-2088	
1000 Rio Brazos Rd., Azzec, NM 87410		BLE AND AUTHORIZATION	
I. Operator	TO TRANSPORT OF	L AND NATURAL GAS	
Union Oil	Company of	California Well	API No.
P.O. Box 6	71 - Midland	TX 79702	
Keason(s) for Filing (Check proper box) New Well	,	Other (Please explain)	
Recompletion	Change in Transporter of:	ESS date of	Change -8-30-91
Change in Operator	Oil Dry Gas Casinghead Gas X Condensate	LTT. Clare	3 21 19
If change of operator give name and address of previous operator	Changeso on X Condenses		
IL DESCRIPTION OF WELL			
rederal 11-A	Well No. Pool Name, includ		of Lease No. Federation Fee NM-0559817
Unit Letter	: 660 Feet From The S		- 0.5
Section Townshi			, , , ,
	SPORTER OF OIL AND NATU		Sevell County
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approved	come of this form is to be sent
Pride Pipeline		P.O. Box 2436- A	Abilene TX 79604
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which approved	
Trident NGL.	Inc.	P. O. Box 50250-	Midland TX 79762
If well produces on or liquids, give location of trace.		is gas actually connected? When	1 ?
	IN 1718-5138-E	<u>les</u> 1	5-11-71
If this production is commissied with that :	from any other lease or pool, give comming	rling order number:	-215
IV. COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.
Elevanoes (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Performens	i		
			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	t		
			•
V. TEST DATA AND REQUES	ST FOR ALLOWABLE		
OIL WELL Test must be after n	ecovery of total volume of load oil and mus	t be equal to or exceed top allowable for thi	is depth or be for full 24 hours.)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift,	
Length of Test	T		
English 103	Tubing irressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbis.	Water - Bbis.	Gas- MCF
GAS WELL	* ·		
Actual Prod. Test - MCF/D	Length of Test	Dila Control of Control	
· · · · · · · · · · · · · · · · · · ·	rengin of Text	Bbls. Concensus/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. OPERATOR CERTIFIC	ATE OF COMBLIANCE		
hereby certify that the rules and reguli		OIL CONSERV	ATION DIVISION
Division have been complied with and	that the information given above		2 3 1991
is true and complete to the best of my i	mowiedge and belief.	11 _	6 0 133 i
(01. 04 1.1		Date Approved	
Charlotte 7De	lson_	n ones, who will	
Charlotte Beeso		By	N 2014 (1943)
	a DI CHALL	-	
mnied Name	n - Drlg. Clerk	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.