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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-1
Effective 1-1-65

Operator
Vaughn Petroleum, Inc.
Address
1407 Main Street, Dallas, Texas 75202

Reason(s) for filing (Check proper box)
New Well ☒ Change In Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name John R. Matthews	Well No. 1	Pool Name, Including Formation Un-named San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line of Section 18 Township 8 South Range 37 East , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Western Oil Trsp. Co., Inc.	Address (Give address to which approved copy of this form is to be sent) Box 725, Hobbs, New Mexico					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> City Service Oil Company	Address (Give address to which approved copy of this form is to be sent) Box 300, Tulsa, Okla. 74102					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 18	Twp. 8S	Rge. 37E	Is gas actually connected? No	When 10-24-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 5/14/71	Date Compl. Ready to Prod. 5/28/71		Total Depth 5,000		P.B.T.D. 5,000			
Elevations (DF, RKB, RT, CR, etc.) 4054.6 Gr.	Name of Producing Formation San Andres		Top Oil/Gas Pay 4858		Tubing Depth 4868.2			
Perforations 4858-68'					Depth Casing Shoe 4950.99			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		425.60		320			
7 7/8	4 1/2		4,049.29		225			
	2 3/8		4,868.20					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 650	Length of Test 24	Bbls. Condensate/MMCF Trace	Gravity of Condensate Unknown
Testing Method (pilot, back pr.) Orifice Tester	Tubing Pressure (Shut-in) 1375	Casing Pressure (Shut-in) Sealed	Choke Size 16/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. L. Foster
(Signature)

Div. Chief Clerk
(Title)

October 20, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED

NOV 11 1971

BY

SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowables on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.