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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Vaughn Petroleum Co. 3. Address of Operator 1407 Main St. Dallas, Texas 75202 4. Location of Well UNIT LETTER 0 , 660' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 18 TOWNSHIP 8S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4054.6' G.L.	7. Unit Agreement Name 8. Farm or Lease Name John R. Mathews 9. Well No. 1 10. Field and Pool, or Wildcat No. Allison San Andres 12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 5000' G.L. 8 5/8" Casing set at 425.60' with cement circulated. 4 1/2" Oil string set at 4949.29' and Perforations at 4858-68 w/ 2 shots per foot.

Will Set the Following Cement Plugs:

30 Sack Cement Plug at 4800' in 4 1/2" Casing above perforations.

30 sack Cement Plug at 4 1/2" Casing Stub.

35 25 Sack Cement Plug at 8 5/8" Casing Shoe

10 Sack Cement Plug at surface and install marker.

Mud laden fluid will be left in Hole. Mud to be - 25 sxs gel / 100 bbls water

The Conservation Commission will be notified 24 hours prior to setting of Cement plugs.

30 sxs @ top of soft is expose ✓

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Gene Milford

SIGNED **Gene Milford**

TITLE **Agent**

DATE **4-16-72**

APPROVED BY **Joe D. Ramey**

TITLE

DATE **APR 19 1972**

CONDITIONS OF APPROVAL, IF ANY: **Dist. I, Supv.**

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APR 10 1972

OIL CONSERVATION COMM.
RODDE, N. M.