NO. OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	n=0=0=	500 ALL 0WARLE	Supersedes Old C-104 and C-11
SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65
FILE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.			
LAND OFFICE	4		
TRANSPORTER GAS			
OPERATOR			
PRORATION OF FICE	7		
Operator			
P.O. Box 671 Midland Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G		S MUST NOT BE
If change of ownership give name and address of previous owner		LAS VERANNED.	
DESCRIPTION OF WELL AND	LEASE		No.
Lease Name	Well No. Pool Name, Including		
McGrail	1 Bluitt San A	ndres Associated State, Federal	or Fee Fee
Location			
u 2.	130 Feet From The North Li	ne and 660 Feet From T	The East
Unit Letter H ; 2	reet from the 1401 011		
/ G 7 O To	ownship 89 Range	38-E , NMPM, Rooseve	County
Line of Section 18 To	ownship 8S Range	JOHN / MINI TROUBEVE	
	o- out and manufact of	AC	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which approv	ned copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate		
Mobil Pipe Line Co		P.O. Box 900 Dallas, Te	exas 75221
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
.van.e of Machorizon Transporter or			
. Name of Admonized Transports	-		
Ivalie of Authorized Transports		Is gas actually connected? Whe	en .
If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 945 25,4447	n
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	en.
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No	n
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Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

District Production Supt. (Title)

June 29, 1971

(Date)

APPROVED	JUL 1	1971	, 19
De Setin	w. Mis	mpar)	
TITLE	Goologist		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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JUNE 1971
OIL CONSERVATION COMM.
HOBBS. R. W.