

NEW MEXICO OIL CONSERVATION COMMISSION

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Free <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. NA	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (Form C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Western States Producing Company	8. Farm or Lease Name Bond
3. Address of Operator 900 Building of the Southwest Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>+</u> 660 FEET FROM THE south LINE AND 660 FEET FROM THE east LINE, SECTION 35 TOWNSHIP 8-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Vada (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4235' GL	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 15" hole to 370'. Set 12 3/4" surface casing at 370' and cemented with 300 sacks. Cement circulated. WOC-18 hours. - H-40, 34 #/K.
2. Tested casing to 1000 psi, held ok. Drilled out cement and shoe and drilled 11 hole to 3950'.
3. Ran 8 5/8" casing and set at 3950'. Cemented casing with 375 sacks cement. WOC-24 hours. 11-55 - 24 # + 32 #  
2400' 1550'
4. Tested casing to 1500 psi. Held ok. Drilled out cement and shoe and drilled 7 7/8" hole to 9680'.
5. Ran 5 1/2" casing to 9680' and cemented with 300 sacks of cement. Tested casing to 2000 psi, held ok. WOC - 24 hours.  
15.5 + 17 #, 11-55 + N-80  
Wt. & grade of csqs. WOC time on 5 1/2'??

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Don C. Bennett</u>	TITLE <u>Operations Manager</u>	DATE <u>8-19-71</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DEPUTY I</u>	DATE <u>AUG 20 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		

ED

AUG 12 1971  
OIL CONSERVATION COMM.  
HOUSTON, TX

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HOUSTON, TX