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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
WESTERN STATES PRODUCING COMPANY
Address
900 Building of the Southwest
Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐
Casinghead Gas MUST NOT BE
FLARED AFTER 10/3/71
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.

If change of ownership give name
and address of previous owner THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR

II. DESCRIPTION OF WELL AND LEASE
Lease Name Bond Well No. 1 Pool Name, Including Formation Vada (Penn) Kind of Lease State, Federal or Fee Fee NA Lease No. NA
Location
Unit Letter D 660 Feet From The South Line and 660 Feet From The East
Line of Section 35 Township 8-S Range 34-E, NMPM, Roosevelt County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line P. O. Box 1037, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corporation P. O. Box 1589, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks. Unit D Sec. 35 Twp. 8-S Rge. 34-E Is gas actually connected? no When app. Sept. 15, 1971

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 6-15-71 Date Compl. Ready to Prod. 8-1-71 Total Depth 9680' P.B.T.D. 9671'
Elevations (DF, RKB, RT, GR, etc.) 4235' GL Name of Producing Formation Bough "C" Top Oil/Gas Pay 9619' Tubing Depth 9050'
Perforations 9619' - 9625' 12 holes - 0.456" Depth Casing Shoe 9680'
9628' - 9636' 16 holes - 0.456"
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 12 3/4" 370' 300 sx. circ.
11" 8 5/8" 3950' 375 sx.
7 7/8" 5 1/2" 9680' 300 sx.
tbq. 2 3/8" EUE 9050'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-3-71	8-5-71	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	--	--	--
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	298	265	343

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

David Bennett
(Signature)

Operations Manager

(Title)

August 17, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 20 1971, 19

BY John J. Jones
TITLE FOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

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AUG 18 1971

OIL CONSERVATION COMM.
HOBBS, N. M.