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LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
OG-4982	

13. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐ DRY ☒ OTHER ☐
14. TYPE OF COMPLETION	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ Plug & Abandon

7. Unit Agreement Name
8. Farm or Lease Name
Pruitt 7103 JV-D
9. Well No.
1
10. Field and Pool, or Wildcat
Vada-Penn

2. Name of Operator	
PTA Oil Producers	
3. Address of Operator	
104 South Famos, Midland, Texas 79701	

4. Location of Well	
UNIT LETTER "P"	LOCATED 554 FEET FROM THE South LINE AND 554 FEET FROM
THE East	LINE OF SEC. 32 TWP. 8-S RGE. 34 NMPM

12. County
Roosevelt

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-27-71	7-25-71		4300' KB	4289' GL
20. Total Depth		21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
9642				Rotary Tools 9642 Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name	
None	

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run	
BHC Acoustic	

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38#	365'	17 1/2"	375 sx	Circulated
8-5/8"	24#, 28#	3963'	11"	400 sx	1286'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	
None	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
P&A						Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>L. D. Boyce</u>	TITLE <u>Production Clerk</u> DATE <u>11/22/71</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler

Southeastern New Mexico

Northwestern New Mexico

T. Xxxx 2170	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2665	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3980	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 5319	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb 6810	T. Granite	T. Todilto	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo 7690	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp 8970	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C) 9600	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

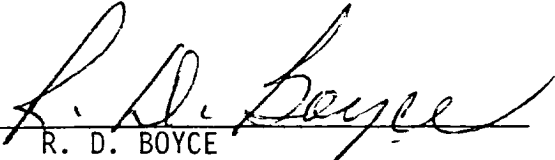
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2170	2170	Anhy, Sand, Salt, Shale				
2170	3980	1810	Anhy, Salt, Shale				
3980	7690	3710	Dolomite, Anhy, Shale				
7690	8970	1280	Shale, Lime, Dolomite				
8970	9600	630	Lime & Shale				

INCLINATION REPORT

Operator BTA OIL PRODUCERS Address 104 South Pecos, Midland, TX 79701
Lease Name 7103 JV-D Pruitt Well No. #1 Field Vada Penn
Location 554' FSL & 554' FEL, Section 32, T-8-S, R-34-E, Roosevelt Co., N.M.

<u>Depth</u>	<u>Angle Inclination Degrees</u>
365'	1/2°
860'	1/2°
1350'	3/4°
1840'	1°
2240'	1°
2715'	1-1/2°
3300'	1°
3615'	3/4°
3963'	1/2°
4533'	3/4°
5025'	3/4°
5510'	1°
6025'	3/4°
6800'	3/4°
7258'	1/2°
7520'	1/4°
8556'	1/2°
8815'	1°
9135'	3/4°

I HEREBY CERTIFY THAT THE ABOVE DATA AS SET FORTH IS TRUE AND
CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.


R. D. BOYCE
For BTA Oil Producers

SWORN AND SUBSCRIBED TO IN MY PRESENCE ON THIS 2nd day of
FEBRUARY, 1981.


DOROTHY V. HOUGHTON
Notary Public in and for
Midland County, Texas