

UNITED STATES
DEPARTMENT OF THE INTERIOR
GICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 42-K1424.

5. LEASE DESIGNATION AND SERIAL NO.

U.S. - N.M.-0145685

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Pan American Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Vada (Penn)

11. SEC. T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 31, T-8-S,

R-35-E

12. COUNTY OR PARISH 13. STATE

Roosevelt New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Western States Producing Company

3. ADDRESS OF OPERATOR

900 Building of the Southwest Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660' FSL & 660' FEL, Section 31

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4207' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log forms)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spot 35 sacks cement plug from 7900' back to 7600' in 5 1/2" casing.
2. Free point casing and cut-off at approximately 7000'.
3. Spot 50 sacks cement plug from 5412' (Glorieta Top) to 5300' in 7 7/8" hole.
4. Spot 50 sacks cement plug from 4080' back to 3950'.
5. Free point 8 5/8" casing and cut off at approximately 2700'. Pull and lay down casing.
6. Run tubing and spot 50 sack plug at cut-off.
7. Spot 75 sacks plug from 450' back to 300'.
8. Spot 10 sack plug at surface, cut off head, weld on plate and clean location

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Operations Manager

DATE 4/3/72

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 2 1972

ARTHUR R. BROWN
DISTRICT MANAGER

*See Instructions on Reverse Side

RECEIVED

MAY 9 1972

OIL CONSERVATION COMM.
HOBBES, N. M.