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OPERATOR			

NEW MEXICO OIL CONSERVATIC COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PRORATION OFFICE Operator WESTERN STATES PRODUCING COMPANY Address 900 Building of the Southwest, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) $\overline{\mathbb{Z}}$ New Well Change in Transporter of: Recompletion Dry Gas Casinghead Gas X Change in Ownership Condensate IS CHIAINED. If change of ownership give name THIS WELL HAS BEEN PLACED IN THE POOR and address of previous owner DESIGNATED BELOW. IF YOU DO NOT CONCUR II. DESCRIPTION OF WELL AND LEASE Kind of Lease Vell No. Pool Name, Including Formation Lease No. Lease Name Vada (Penn) Regul State, Federal or Fee NA 1 Fed. Pan-Am Federal Location 660 Feet From The South Line and 660 East Feet From The Unit Letter 35-E , NMPM, County Line of Section Township 8-S Range III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil 🔀 or Condensate P. O. Box 1073, Midland, Texas 79701
Address (Give address to which approved copy of this form is to be sent) Mobil Pipe Line Company
Name of Authorized Transporter of Castnghead Gas X or Dry Gas Box 1589, Tulsa, Oklahoma 74102 Warren Petroleum Corp. Twp. P.ge. When Sec. Unit if well produces oil or liquids, Sept. 15, no app. 8-S If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Same Res'v. Diff. Res'v. Workover Plug Back Oli Well Gas Well Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth 9798**'** 6-16-71 Elevations (DF, RKB, RT, GR, etc.) 8-1-71 9810' Name of Producing Formation Tubing Depth Top Oil/Gas Pay 90501 Bough "C" 9757' 4207' GL Depth Casing Shoe 0.456" 9757 to 9762 10 holes, 0.456" <u>9767</u> to <u>9780</u> 26 holes, 9810 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET 364' 12 3/4" 375 sx. circ 15" 11" 8 5/8" 4017' 275 SX. 9810' 1/2" 300 sx 7/8" 2 3/8" EUE 9050' tba. V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test 8-2-71 Length of Test 8-5-71 Pump Choke Size Tubing Pressure Casing Pressure 24 hrs.
Actual Prod. During Test Gas - MCF Water - Bble. Oll - Bbla. 393 258 210 **GAS WELL** Gravity of Condensate Length of Test Bbls. Condensate/MMCF Actual Proc. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pt.) CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPRÒVE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY. संदुष्ट TITA This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened

Replace To <u>Operations Manager</u>

(Title)

August 17, 1971

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

AUG 18 1971 OIL CONSERVATION COMM. HOBBS. N. M.