OIL CONSERVATION COMMISSION

HOBBS, NEW MEXICO 88240

August 19, 1971

Western States Producing Co. 900 Bldg. of the Southwest Midland, Texas 79701

Gentlemen:

We are returning Form C-104 for your Pan American Federal No. 1 located in Unit P of Section 31, T-8-S, R-35-E in order that you may fill in the perforations and/or depth of the casing shoe.

In addition, before we can approve the form and assign the allowable, it will be necessary for you to furnish us with two copies of a notarized tabulated list of the deviation surveys.

Yours very truly,

OIL CONSERVATION COMMISSION

Joe D. Ramey Supervisor, District 1

mc encl.

DISTRIBUTION SANTA FE NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
U.S.G.S. LAND OFFICE OPERATOR	State Fed. Fee 5. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. (DO NOT USE THIS FORM FOR PROPOSALS TO PROPOSALS.)	
1. OIL GAS X OTHER- 2. Name of Operator	7. Unit Agreement Name 8. Farm or Lease Name
Western States Producing Company 3. Address of Operator	Pan-American Federal 9. Well No.
900 Building of the Southwest Midland, Texas 79701 4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER P 660 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 31 TOWNSHIP 8-S RANGE 34-E NMPM	
THE CAST INE, SECTION TOWNSHIP RANGE NMPM	12. County
4207 'G.L. Check Appropriate Box To Indicate Nature of Notice, Report or Ot	Roosevelt ()
	T REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1103.	g estimated date of starting any proposed
 Drilled 15" hole to 364'. Set 12 3/4" casing at 364' and Cement circulated. WOC-18 hours. 	cemented with 375 sxs.
 Tested casing to 1000 psi, held ok. Drilled out cement an hole to 4017'. 	d shoe. Drilled 11"
3. Ran 8 5/8" casing and set at 4017'. Cemented casing with	275 sxs. WOC-24 hours.
4. Tested casing to 1500 psi, held ok. Drilled out cement and 7 7/8" hole to 9810'.	nd shoe. Drilled
5. Ran 5 1/2" casing to 9810' and cemented with 300 sxs of c to 2500 psi, held ok.	ement. Tested casing
FOR RE	CORD ONLY
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED DAC BEMUIL TITLE Operations Manager	DATE August 20, 1971

TITLE ___

APPROVED BY __

CONDITIONS OF APPROVAL, IF ANY:

DATE

RECEIVED

OIL CONSERVATION COMM.