

# NEW MEXICO OIL CONSERVATION COMMISSION

Form O-102  
Supersedes Old  
O-102 and O-103  
Effective 1-1-65

NAME OF OPERATOR  
ADDRESS  
CITY  
STATE  
ZIP  
LAND OFFICE  
OPERATOR

6a. Indicate Type of Lease	
State <input type="checkbox"/>	Lease <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NA	

## SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
SEE REGULATION FOR PERMIT "C" FORM C-1011 FOR SUCH PROPOSALS.

1. ☒ WELL ☐ ABANDON ☐ OTHER

7. Unit Agreement Name

Western States Producing Company

8. Farm or Lease Name

900 Building of the Southwest Midland, Texas 79701

9. Well No.

UNIT LETTER N 660 FEET FROM THE south LINE AND 1980 FEET FROM

10. Field and Pool, or Wellbore

WEST LINE, SECTION 35 TOWNSHIP 8-S RANGE 34-E NMPM.

Vada (Penn)

15. Elevation (Show whether DE, RT, GR, etc.)

12. County

4263' KB

Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Description of Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 17 1/2" hole to 364'. Set 12 3/4", H-40, 34# per foot casing at 364' and cemented with 425 sks. cement. Cement circulated. WOC-18 hrs., tested casing to 1,000 psi, held ok.
2. Drilled out cement and drilled 11" hole to 3950'. Ran 8 5/8", K-55, 24# per foot and 32# per foot, H-40, casing set at 3950'. Cemented with 375 sks. of cement. WOC - 24 hours.
3. Tested casing to 1500 psi. Drilled 7 7/8" hole to 9665'. Set 5 1/2", 15.5# and 17#, K-55 & N-80 casing at 9665'. Cemented with 300 sks. Tested casing to 2500 psi. WOC - 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Don C. Bennett TITLE Operations Manager DATE 9-13-71

APPROVED BY [Signature] TITLE DISTRICT 1 DATE SEP 15 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 1 1971

OIL CONSERVATION COMM.  
HOUSTON, TEX.