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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-4128

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name State CO
3. Address of Operator P.O. Box 62, Hobbs, N.M. 88240	9. Well No. 1
4. Location of Well UNIT LETTER L , 1920 FEET FROM THE South LINE AND 560 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8S RANGE 30E N.M.P.M.	10. Field and Pool, or Wildcat Bluitt San Andres
11. Elevation (Show whether DF, RT, GR, etc.) 3995 DF	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4844, PBTD 4825, 1 1/2" @ 4844, Perfs 4789--4814.

Ran RTTS on 2 3/8" EUE tubing and set at 4715'. Acidized w/8000 gals 15% Unisol, in 4 stages separated by Rock Salt Blocks. Max. pressure 4200 psi, min 3500 psi, AIR 6.5 B/M, ISIP 1200 psi, 10 Min SIP 1000 psi, 30 min SIP 400 psi, 239 BLW to recover. Recovered all load. workover complete. This was an unsuccessful job to acidize to increase production.

Production Prior to Workover: 1 BO 15 BWP
Production After Workover: 0 Oil 40 BWP
Status: Shut in - Under study for P & A

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE Dist. Admin. Supervisor	DATE Feb. 10, 1972
APPROVED BY _____	TITLE _____	DATE FEB 14 1972
CONDITIONS OF APPROVAL, IF ANY:		

Orig. Signed by
Joe D. Ramey
Dist. L. Supv