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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-DEEPEN OR MOVE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. K-4128</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>2. Name of Operator CITIES SERVICE OIL COMPANY</p> <p>3. Address of Operator P.O. Box 69, Hobbs, New Mexico 88240</p> <p>4. Location of Well UNIT LETTER L 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 8S RANGE 38E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State CO</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Bluitt San Andres</p>	<p>11. Elevation (Show whether DP, RT, GR, etc.) 3995 DF</p> <p>12. County Roosevelt</p>

<p>16. Check Appropriate Box To Indicate Type of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PULL AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/></p>	
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4844, PBTD 4825, Perfs 4789--4814. We propose to re-stimulate the above well on December 8, 1971 using the following procedure:

1. Set BOP
2. Pull rods and tubing
3. Run packer & tubing. Set packer at approximately 4700'.
4. Load annulus W/modified brine.
5. Treat with 8000 gal. 15% Unisol, modified gelled brine and rock salt, using friction reducer, at 5--6 B/M rate at approximately 3200 spi surface pressure
6. Flush with brine, shut in until pressure bleeds down to zero.
7. Swab back until well cleans up.
8. Pull tubing and packer. Re-run tubing, pump & rods. Put well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE District Administrative Sup. DATE Dec. 7, 1971
APPROVED BY _____	TITLE _____ DATE Dec 13 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

1971

U.S. CONSERVATION COMM.
JAN 11 1971