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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator CITIES SERVICE OIL COMPANY	8. Farm or Lease Name STATE CO
3. Address of Operator P.O. BOX 69, Hobbs, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER L 1500 FEET FROM THE South LINE AND 160 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 6S RANGE 30E N.M.P.V.	10. Field and Pool, or Wildcat Undesignated
11. Elevation (Show whether DF, RT, GR, etc.) 3555 DF	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒ Well completion ☒
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4844. Lime. PB 4825 Well Complete. Drilled to a T.D. of 4844'. Ran 144½ jts (4834.95') 4½" OD 9.5# K-55 casing set and cemented @ 4844' w/350 sacks Class C cement. Plug down @ 5:25 A.M. on 8-6-71. Ran Temp. Survey. Top of cement @ 3700'. WOC 24 hrs. Tested 4½" casing with 1500 psi for 30 minutes with no drop in pressure. DO 4825. Perforated w/1 - ½" hole each @ 4789, 4791, 4793, 4795, 4796, 4798, 4799, 4801, 4806, 4808, 4810, 4812 and 4814. Displaced 100 gals 15% HCL acid across perfs (4789-4814). Max. press 1700 psi, Min. press 500 psi. AIR 1½ B/M. ISIP 1200 psi, 10 min SIP vacuum. Swabbed dry. Acidized perfs (4789-4814) w/3000 gals 15% Unisol and 12 ball sealers. Max. press 2200 psi, Min press 2000 psi. AIR 2.4 B/M. ISIP 1700 psi, 10 min SIP 1400 psi. 1½ hr SIP 150 psi. Swabbed load and swabbed @ 80 + 61 BW/ 11 hrs. Ran 135 jts 2 3/8" tubing set @ 4799'. Ran rods and pump. Pumped on potential 16 BO + 60 BW/24 hrs. Gas TSTM, Grav. 25.9 API @ 60°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE **Dist. Admin. Supervisor** DATE **August 31, 1971**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

1971