

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-8948

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator
MURPHY OPERATING CORPORATION
Address of Operator
P. O. Drawer 2648, Roswell, New Mexico 88201
Location of Well
UNIT LETTER G 1830 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 7 South RANGE 36 East N.M.P.M.

7. Unit Agreement Name
TODD LOWER SAN ANDRES UNIT
8. Farm or Lease Name
Todd Lower San Andres Unit Sec. 31
9. Well No.
7
10. Field and Pool, or Wildcat
Todd Lower San Andres Assoc
12. County
Roosevelt

15. Elevation (Show whether DF, RT, GR, etc.)
4135' GR

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/> CLEAN OUT, DRILG. & CONVERT TO AN INJECTION WELL. <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-17-84 RU PU. TOH w/rods & layed dn. pump. TIH w/jt. of tbg., tagged btm & POH w/tbg. Changed out wellhead & TIH to clean out & drlg. to depth of 4285.13'. TOH.
- 9-18-84 TIH w/5 1/2" UNI I Pkr. 3.05 & set @ 4145.59' (88' from top perf - see Gamma Ray Neutron Log submitted w/C-103 dated 6-12-84). Ran 129 jts. 2-3/8" Salta tbg. @ 4145.59' (top of pkr.) w/9 points pulled in tbg. RU water injection wellhead on tbg. Installed 1" plastic-coated valve on injection line. Pumped 80 bbls. production-used water on backside of well @ 1865 psi on casing side of pkr. Pkr. ok & csg. ok.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lois N. Brown</u>	TITLE <u>Production Records</u>	DATE <u>November 9, 1984</u>
ORIGINAL SIGNED BY <u>Lois N. Brown</u>		
DISTRICT 1 SUPERVISOR		
APPROVED BY _____	TITLE _____	DATE <u>JUN 14 1985</u>
CONDITIONS OF APPROVAL, IF ANY:		