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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator FRANKLIN, ASTON & FAIR, INC.		
Address P. O. Box 1090, Roswell, New Mexico 88201		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	CASHINGHEAD GAS MUST NOT BE PLANNED AFTER 12/13/71 UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Skelly Smith	Well No. 4	Pool Name, Including Formation Todd Lower San Andres	Kind of Lease State, Federal or Fee State	Lease No. E-8948
Location Unit Letter G ; 1830 Feet From The North Line and 1980 Feet From The East Line of Section 31 Township 7S Range 36E , NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Cities Service Oil Company	Address (Give address to which approved copy of this form is to be sent) Bluitt Gasoline Plant c/o Mr. M. R. Smith Milnesand, New Mexico			
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 31	Twp. 7S	Rge. 36E
Is gas actually connected? When Waiting on connection.				

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded August 6, 1971	Date Compl. Ready to Prod. October 13, 1971		Total Depth 4305'		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) 4135' GR	Name of Producing Formation San Andres (Slaughter B)		Top Oil/Gas Pay 4255'		Tubing Depth 4175'			
Perforations One shot at:		4255', 4257', 4258', 4261', 4262', 4268', 4269', 4271', 4272' and 4275'. Also 4250', 4286', 4288', 4290'				Depth Casing Shoe 4305'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12"	8-5/8"		285' KB		150 sx circ.-surf.			
7-7/8"	5-1/2"		4305' KB		300 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks October 13, 1971	Date of Test October 14, 1971	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure 0	Choke Size
Actual Prod. During Test	Oil-Bbls. 45 BO	Water-Bbls. 10 BW	Gas-MCF 45 MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

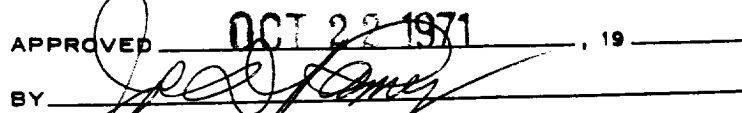
VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Geologist

October 15, 1971
(Date)

OIL CONSERVATION COMMISSION

APPROVED OCT 22 1971, 19
BY 
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

OCT 10 1971

OIL CONSERVATION COMM.
HOBBS, N. M.