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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-8948</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>FRANKLIN, ASTON &amp; FAIR, INC.</b>	8. Farm or Lease Name <b>Skelly Smith State</b>
3. Address of Operator <b>P. O. Box 1090, Roswell, New Mexico 88201</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>G</b> , <b>1830</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>31</b> TOWNSHIP <b>7S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Todd Lower San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4135' GR</b>	12. County <b>Roosevelt</b>

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On August 15, 1971, set 5½" J-55 14# casing at 4305' TD KB using 300 sacks Incor Poz 2% gel cement with 8# CaCl per sack. On August 20, 1971, tested casing to 800 psi for 30 minute pressure, held okay. Cementing done by Halliburton. The casing was perforated with 14 holes selective fire from 4255' to 4289' and acidized with 3,000 gal. reg. acid, well swabbed 2 BOP hour. On August 26, 1971, an attempt to sand-water frac failed when the casing ruptured. The rupture was located at between 1582' to 1585' using packer and tubing and pressuring the casing. Pursuant to a telephone call to Mr. Runyan at the OCC office in Hobbs, the casing was cemented on August 27, 1971, using 200 sacks Incor Poz cement 2% gel and 8# CaCl per sack. On August 30, 1971, rigged up reverse unit to drill out cement. Tested casing to 700 psi, pressure held okay. The well was cleaned out to the float collar at 4292' and placed on pump; discovered cement job was not successful. September 9, 1971, squeezed with 200 sacks Class C cement. The shut down pressure stabilized immediately at 1000 psi. Cement job looks very good. Work done by Halliburton.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Grant M. Smith* TITLE Geologist DATE September 10, 1971  
APPROVED BY *[Signature]* TITLE SUPERVISOR DISTRICT I DATE SEP 13 1971  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 13 1971

OIL CONSERVATION COM.  
HOBBS, N. M.