NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	<u> </u>
LAND OFFICE	
OPERATOR	

Form C-105 Revised 1-1-65

DISTRIBUTION											1-1-65
SANTA FE		NEW M	EXICO O	II CONS	ERVATION	СОМ	MISSION		1	icate T	Type of Lease
FILE		VELL COMPLE	TION OR	RECO	APLETION	1 RE	PORT AN	ND LOG	ı 1 <u> </u>		
U.S.G.S.	<u> </u>								1 5. State	e O11 &	Gas Lease No.
LAND OFFICE	-								1	,,,,	mmm
OPERATOR											
							-			7777	ement Name
la. TYPE OF WELL									/. Unit	. Agree.	ment Name
	O!L	GAS WELL		DRY	OTHER				D For	n or I c	ease Name
b. TYPE OF COMPLET									1		
NEW (X WOR		PLUG BACK	DIF RES	SVR.	OTHER				9. Well	es S	tate
2. Name of Operator									9, wen		4.
FRANKLIN, AS	TON & FAIR	, INC.							10 50		1 Pool, or Wildcat
3. Address of Operator											
P. 0. Box 10	90, Roswel	I, New Mexic	co 8820)1					100	ia ro	wer San Andres
4. Location of Well										.////	
_	•	020		larth.		61	60 _			////	
UNIT LETTER	LOCATED	OJU FEET FE	ROM THE	TOFT	LINE AND	$\frac{\sigma}{\tau \tau}$	؆₹₹₹ ₹	EET FROM	12. Co	unty	<i>…\HHH</i>
			_				$\mathcal{K}(I)(I)$.)	sevel	
THE West LINE OF	sec. 32	TWP. 75 RGI Reached 17. Date	Compl. (P	NMPM	od 1 10 5	Clevet	ions (DF F	RKR. RT			
				euuy to Pr			3' KB	, 1(1)	, , , , , ,	1	
8-18-71 20. Total Depth	8-27-71	ya Back T.D.	-20-71	If Multiple	Compl., Ho		23. Interva	ls , Rot	ary Tools	ــــــ	Cable Tools
	21. PR	uy Buck 1.D.	22.	Many	20p1., 110		Drilled	Rv.	rf - 1		i I
4308 1 24. Producing Interval(s	a) of this comple	ation - Ton Bottom	n. Name					- , 30			5. Was Directional Surve
24, Producing Interval(s	s), of this comple	stron — rop, botton	, 1441116								Made
42671	- 42921 S	ian Andres (Slaughi	ter B)							No
-			J .							27. Wa	ns Well Cored
26. Type Electric and C											No
Gamma Ray	301110		SING PECC	DRD (Ress	ort all string:	s set i	n well)				
28.	T		H SET		E SIZE			TING RE	CORD		AMOUNT PULLED
CACING CL7E											
CASING SIZE	WEIGHT LB					17				surf.	
8 5/8"	24#	282	' KB	12	11		5 sacks	s circ		surf.	None
l		282		12			5 sacks	s circ		surf.	None
8 5/8"	24#	282	' KB	12	11		5 sacks	s circ		surf.	
8 5/8" 5 1/2"	24#	282	' KB	12	11	30	5 sacks 0 sacks	s circ		ı	None
8 5/8" 5 1/2"	24#	282 4308	' KB	7	11	30	5 sacks 0 sacks	s circ	. to :	, G RECO	None DRD PACKER SET
8 5/8" 5 1/2"	24#	282 4308 LINER RECORD	KB KB	7	7/8"	30	5 sacks 0 sacks	s circ	to :	, G RECO	None
8 5/8" 5 1/2"	24#	282 4308 LINER RECORD	KB KB	7	7/8"	30	5 sacks 0 sacks	s circ	TUBING	RECO ET	None PACKER SET
8 5/8" 5 1/2" 29. SIZE	24# 14#	282 4308 LINER RECORD BOTTOM	KB KB	7	7/8"	30	5 sacks 0 sacks	s circ	TUBING	RECO ET	None DRD PACKER SET
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record	2lu# 14# TOP	282 4308 LINER RECORD BOTTOM nd number)	KB KB	7	7/8" SCREEN	30 ACID	5 sacks 0 sacks 30. size	s circ	TUBING DEPTH S	RECO ET NT SQL	None PACKER SET
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267'	24# 14# TOP (Interval, size a	282 4308 LINER RECORD BOTTOM and number) 4288	KB KB	7	7/8" SCREEN	ACID	5 sacks 0 sacks 30. SIZE 0, SHOT, F	S CITC	TUBING DEPTH S E, CEMEI	RECO	PACKER SET
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267" 4268"	24# 14# TOP (Interval, size a 42741 42761	282 4308 LINER RECORD BOTTOM and number) 4288' 4290'	KB KB	7	7/8" SCREEN 32. DEPTH	ACID	5 sacks 0 sacks 30. SIZE 0, SHOT, F	S CITC	TUBING DEPTH S E, CEMEI	RECO	PACKER SET PACKER SET UEEZE, ETC.
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270'	24# 14# TOP (Interval, size a 42741 42761 42841	282 4308 LINER RECORD BOTTOM and number) 4288	KB KB	7	7/8" SCREEN 32. DEPTH	ACID	5 sacks 0 sacks 30. SIZE 0, SHOT, F	S CITC	TUBING DEPTH S E, CEMEI	RECO	PACKER SET PACKER SET UEEZE, ETC.
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267" 4268"	24# 14# TOP (Interval, size a 42741 42761	282 4308 LINER RECORD BOTTOM and number) 4288' 4290'	KB KB	7	7/8" SCREEN 32. DEPTH	ACID	5 sacks 0 sacks 30. SIZE 0, SHOT, F	S CITC	TUBING DEPTH S E, CEMEI	RECO	PACKER SET PACKER SET UEEZE, ETC.
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270'	24# 14# TOP (Interval, size a 42741 42761 42841 42861	282 4308 LINER RECORD BOTTOM 100 number) 4288 4290 4292	SACKS C	12 7	32. DEPTH	ACID H INTE 4292	5 sacks 0 sacks 30. SIZE 7, SHOT, F	S CITC	TUBING DEPTH S E, CEMEI	RECO ET NT SQL ND KIN	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272'	24# 14# TOP (Interval, size a 42741 42761 42841 42861	282 4308 LINER RECORD BOTTOM and number) 4288' 4290'	SACKS C	12 7	32. DEPTH	ACID H INTE 4292	5 sacks 0 sacks 30. SIZE 7, SHOT, F	S CITC	TUBING DEPTH S E, CEMEI GOUNT AI	RECO ET NT SQL ND KIN	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in)
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272'	24# 14# TOP (Interval, size a 42741 42761 42861	282 4308 LINER RECORD BOTTOM 10 number) 4288 4290 4292 duction Method (Flo	SACKS C	PROD life, pump	SCREEN 32. DEPTH 4267 UCTION ing - Size a	ACID H INTE 4292	5 sacks 0 sacks 30. SIZE 0, SHOT, FERVAL	RACTUR	TUBING DEPTH S E, CEMEI OUNT AI O gal	RECO ET NT SQL ND KIN . req	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) icing
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71 Date of Test	24# 14# TOP (Interval, size a 42741 42761 42841 42861	282 4308 LINER RECORD BOTTOM 10 number) 4288 4290 4292 duction Method (Flo	SACKS C	PROD lift, pump	32. DEPTH 4267' UCTION ing — Size a	ACID H INTE 4292	5 sacks 0 sacks 30. size 7 7 7 7 7 7 7 8 8 8 8 8 8 8 8 8 8 8 8	RACTUR	TUBING DEPTH S E, CEMEI ROUNT AI O gal Wel P	RECO ET NT SQL ND KIN . req	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71	24# 14# TOP (Interval, size a 42741 42761 42861	282 4308 LINER RECORD BOTTOM 4288 4290 4292 duction Method (Flo	SACKS CO	PROD lift, pump	32. DEPTH 4267' UCTION ing - Size a Oil - Bbl. 45	ACID H INTE	5 sacks 0 sacks 30. SIZE 0, SHOT, FERVAL 0 Gas — MC 170	RACTUR AM 3,00	TUBING DEPTH S E, CEMEI ROUNT AI O gal Wel P Vater — Bi	RECO ET NT SQL ND KIN . rec	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio 3777:1
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71 Date of Test	24# 14# TOP (Interval, size a 42741 42761 42841 42861	282 4308 LINER RECORD BOTTOM 4288 4290 4292 duction Method (Flo	SACKS C	PROD lift, pump	32. DEPTH 4267' UCTION ing — Size a Oil — Bbl.	ACID H INTE	5 sacks 0 sacks 30. SIZE 0, SHOT, FERVAL 0 Gas — MC 170	RACTUR	TUBING DEPTH S E, CEMEI ROUNT AI O gal Wel P Vater — Bi	RECO ET NT SQL ND KIN . rec	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71 Date of Test 9-20-71 Flow Tubing Press.	24# 14# TOP (Interval, size a 4274 4276 4284 4286 Product Tested 24 Casing Press	282 4308 LINER RECORD BOTTOM 4288 4290 4292 duction Method (Flo	SACKS CO	PROD lift, pump	32. DEPTH 4267' UCTION ing - Size a Oil - Bbl. 45	ACID H INTE	5 sacks 0 sacks 30. SIZE 0, SHOT, FERVAL 0 Gas — MC 170	RACTUR AN 3,00	TUBING DEPTH S E, CEME NOUNT AI O gal Wel P /ater Bi	RECO ET NT SQL ND KIN rec	PACKER SET PACKER
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71 Date of Test 9-20-71	24# 14# TOP (Interval, size a 4274 4276 4284 4286 Product Tested 24 Casing Press	282 4308 LINER RECORD BOTTOM 4288 4290 4292 duction Method (Flo	SACKS CO	PROD lift, pump	32. DEPTH 4267' UCTION ing - Size a Oil - Bbl. 45	ACID H INTE	5 sacks 0 sacks 30. SIZE 0, SHOT, FERVAL 0 Gas — MC 170	RACTUR AM 3,00	TUBING DEPTH S E, CEMEI BOUNT AI O gal Wel P //ater - Bi O	NT SQL NT SQL ND KIN Peg	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio 3777:1 Gravity — API (Corr.)
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71 Date of Test 9-20-71 Flow Tubing Press. 34. Disposition of Gas Vented	24# 14# TOP (Interval, size a 42741 42761 42841 42861 Prod Hours Tested 24 Casing Press (Sold, used for p	282 4308 LINER RECORD BOTTOM 4288 4290 4292 duction Method (Flo	SACKS CO	PROD lift, pump	32. DEPTH 4267' UCTION ing - Size a Oil - Bbl. 45	ACID H INTE	5 sacks 0 sacks 30. SIZE 0, SHOT, FERVAL 0 Gas — MC 170	RACTUR AM 3,00	TUBING DEPTH S E, CEME NOUNT AI O gal Wel P /ater Bi	NT SQL NT SQL ND KIN Peg	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio 3777:1 Gravity — API (Corr.)
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267" 4268" 4270" 4272" 33. Date First Production 9-19-71 Date of Test 9-20-71 Flow Tubing Press. 34. Disposition of Gas	24# 14# TOP (Interval, size a 42741 42761 42841 42861 Prod Hours Tested 24 Casing Press (Sold, used for p	282 4308 LINER RECORD BOTTOM 4288 4290 4292 duction Method (Flo	SACKS CO	PROD lift, pump	32. DEPTH 4267' UCTION ing - Size a Oil - Bbl. 45	ACID H INTE	5 sacks 0 sacks 30. SIZE 0, SHOT, FERVAL 0 Gas — MC 170	RACTUR AM 3,00	TUBING DEPTH S E, CEMEI BOUNT AI O gal Wel P //ater - Bi O	NT SQL NT SQL ND KIN Peg	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio 3777:1 Gravity — API (Corr.)
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71 Date of Test 9-20-71 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachment	24# 14# 14# TOP (Interval, size a 4274	282 4308 LINER RECORD BOTTOM 14288 4290 4292 Guetion Method (Flo	owing, gas Prod'n Test F	PROD lift, pump	32. DEPTH 4267	ACID HINTE 4292	5 sacks 0 sacks 30. SIZE 0, SHOT, F ERVAL 01 e pump) Gas — MC 170	RACTUR AM 3,00	TUBING DEPTH S E, CEMEI GOUNT AI O gal Wel P Vater — Bi O	RECO ET NT SQL ND KIN . rec I Status roduction.	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio 3777:1 Gravity — API (Corr.)
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71 Date of Test 9-20-71 Flow Tubing Press. 34. Disposition of Gas Vented	24# 14# 14# TOP (Interval, size a 4274	282 4308 LINER RECORD BOTTOM 14288 4290 4292 Guetion Method (Flo	owing, gas Prod'n Test F	PROD lift, pump	32. DEPTH 4267	ACID HINTE 4292	5 sacks 0 sacks 30. SIZE 0, SHOT, F ERVAL 01 e pump) Gas — MC 170	RACTUR AM 3,00	TUBING DEPTH S E, CEMEI GOUNT AI O gal Wel P Vater — Bi O	RECO ET NT SQL ND KIN . rec I Status roduction.	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio 3777:1 Gravity — API (Corr.)
8 5/8" 5 1/2" 29. SIZE 31. Perforation Record 4267' 4268' 4270' 4272' 33. Date First Production 9-19-71 Date of Test 9-20-71 Flow Tubing Press. 34. Disposition of Gas Vented 35. List of Attachment 36. I hereby certify the	TOP (Interval, size a 4274 4276 4284 4286 Property of the state of the size of th	282 4308 LINER RECORD BOTTOM 14288 4290 4292 Guetion Method (Flo	SACKS COMMING, gas Prod'n Test F	PROD lift, pump For Period Bbl.	32. DEPTH 4267	ACID HINTE 4292	5 sacks 0 sacks 30. SIZE 0, SHOT, F ERVAL 01 e pump) Gas — MC 170	RACTUR AM 3,00	TUBING DEPTH S E, CEMEI BOUNT AI O gal Wel P Cater — Bi O O I. Fest Witnes J. W.	Production of the state of the	PACKER SET PACKER SET UEEZE, ETC. ND MATERIAL USED g. acid s (Prod. or Shut-in) cing Gas—Oil Ratio 3777:1 Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-inflled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southe	eastern New Mexico	Northw	Northwestern New Mexico					
T.	Anhy 330	T. Canyon	T. Ojo Alamo	T. Penn. "B"					
т.	SaltIOU	T. Strawn	T Kirtland Emittand	T D - ((0))					
B.	Salt1500	T. Atoka	T. Pictured Cliffs	T. Penn, "D"					
T.	Yates	T. Miss	T. Cliff House	T. Leadville					
T.	7 Rivers	T. Devonian	T. Menefee	T. Madison					
T.	Queen	T. Silurian	T. Point Lookout	T. Elbert					
T.	Grayburg	T. Montoya	T Mancos	T McCrooken					
T.	San Andres3500	T. Simpson	T. Gallup	T. Ignacio Qtzte					
T.	Glorieta	Т. МсКее	Base Greenhorn	T. Granite					
T .	Paddock	T. Ellenburger	T. Dakota	T.					
T.	Blinebry	T. Gr. Wash	T. Morrison	т					
Ţ.	Tubb	T. Granite	T. Todilto	T					
Т.	Drinkard	T. Delaware Sand	T. Entrada	т					
T	A bo	T. Bone Springs	T. Wingate	T					
T. '	Wolfcamp	Т	T. Chinle	Т.					
T . 1	Penn	Т	T. Permian	т.					
T C	Cisco (Bough C)	T	T. Penn. "A"	T					

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	Fro	m	То	Thickness in Feet	Formation
25001			—					
3500	1		Top San Andres					
	42401	116'	Slaughter A	·				
	42551	15'	2nd Anhydrite					
255'	43081	53'	Slaughter B					
	TD							
								1
	,						3	4
		:						_
								RECEIVED
				7				
		1						SEP 2 3 1971
		'						
								OIL CONSERVATION COMM
								HODDS, iv. iii.
	-				İ			