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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. 1T-4059	
7. Unit Agreement Name	
8. Farm or Lease Name Amoco "36" State	
9. Well No. 1	
10. Field and Pool, or Wildcat Vada (Penn.)	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Hytech Energy Corporation (Formerly Western State Producing Co.)
3. Address of Operator 710 Western United Life Building	4. Location of Well UNIT LETTER <u>E</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>North</u> LINE, SECTION <u>36</u> TOWNSHIP <u>8-5</u> RANGE <u>34-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4251.5 KB	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-18-73 - Set Howco EZ Drill retainer at 6516'. Squeezed with 50 sx. Press. 2500-3000 psi. Holding press. 2000 psi to 1000 psi.
- 2-19-73 - Shot 5-1/2" csg. at 4506'. Laid down csg.
- Ran tbg. to 4550', loaded hole with mud.
- Spotted 50 sx. plug at 4550'.
- Raised tbg. & spotted 50 sx cement plug at 4000', pulled and LD remaining tbg.
- 2-20-73 - Shot 8-5/8" csg @ 2035' & attempted to pull. Stretched 9". Would not loosen. Perf. 2 holes @ 1300'. Had circulation. Cut at 1523'; csg. free.
- Spotted 50 sx cement plug at 1500', pulled 46 jts.
- Spotted 75 sx cement plug at 430'. Pulled and laid down bal. csg.
- Spotted 10 sx cement plug at surface.
- 2-23-73 - Covered surface pipe w/welded plate. Installed dry hole marker, cleaned location.
- 4-11-73 - Took down fence, removed cattleguard, install temp. gap in fence, haul fence & cattleguard to yard. Backfilled waste pit. Levelled tank battery area, cut out to dry and clean up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Tam L. Byrd

TITLE Vice President

DATE 12-8-76

APPROVED BY Eddie Lee

TITLE OIL & GAS INSPECTOR

DATE APR 2 1979

CONDITIONS OF APPROVAL, IF ANY: