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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
1T-4059

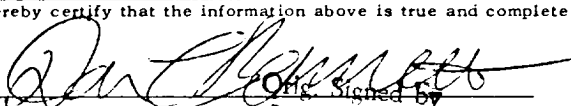
SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Western States Producing Company	Amoco "36" State
3. Address of Operator	9. Well No.
900 Building of the Southwest Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER E 660 FEET FROM THE west LINE AND 1980 FEET FROM	Vada (Penn)
THE north LINE, SECTION 36 TOWNSHIP 8-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4251.5 KB	Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set cast iron bridge plug on wire line at 9500' and spot 20' of cement with dump bailer.
2. Free point 5-1/2" casing and cut off at approximately 7200'.
3. Spot 50 sack plug from 5354' (top of Glorieta) to 5200'.
4. Spot 50 sack plug from 4000' to 3900'.
5. Free point 8-5/8" casing and cut off at approximately 2500'. Pull and lay down casing.
6. Run tubing and spot 50 sack plug at cut off.
7. Spot 75 sack plug from 430' to 290'.
8. Spot 10 sack plug at surface, cut off head, weld on plate and clean location

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Operations Manager	DATE 1-4-73
Joe D. Ramey Dist. I, Supv.		
APPROVED BY	TITLE	DATE JAN 9 1973
CONDITIONS OF APPROVAL, IF ANY:		