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LAND OFFICE

OPERATOR

Form O-195
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State of & Well Lease No.
K-4059

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION
NEW ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator
Western States Producing Company

7. Unit Agreement Name

8. Name of Lease Name
Amoco 36 State

9. Well No.
1

4. Location of Well
900 Building of the Southwest Midland, Texas 79701

10. Field and Pool, or Wildcat
Vada

UNIT LETTER E LOCATED 660 FEET FROM THE west LINE AND 1980 FEET FROM

12. County
Roosevelt

THE north LINE OF SEC. 36 TWP. 8-S RGE. 34-E NMPM

15. Date of Log 8-21-71 16. Date T.D. Reached 9-22-71 17. Date Compl. (Ready to Prod.) 10-15-71 18. Elevations (DF, RKB, RT, GR, etc.) 4251.5 KB 19. Elev. Casinghead 4233.5

20. Casing Depth 9670 21. Plugback T.D. 9584 22. If Multiple Compl., How Many - - 23. Intervals Drilled By Rotary Tools 0-9670 Casing Tools --

24. If Directional Survey, of this completion - Top, Bottom, Name 9612-9636 - Bough "C" 25. Was Directional Survey Made no

26. Type Electric and Other Logs Run GR/N 27. Was Well Cored no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34	361	17 1/2	375 sks.	0
8 5/8	24 & 32	3950	11	375 sks.	0
5 1/2	17 & 20	9670	7 7/8	300 sks.	0

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9398	9398

31. Corrosion Inhibitors (Interval, size and number)
9612-9636 - 28 holes - .456"
2 shots per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9612-9636	2000 gals. 15% Spearhead acid.
	6000 gals. 20% Reactrol

33. PRODUCTION

Date First Production 10-16-71 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump - 4" x 1 3/4" Hydraulic Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-22-71	24	-	→	60	24.6	550	410

Flow Testing Period	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--	→	60	24.6	550	45°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel Test Witnessed By J. M. Reaves

35. List of Attachments
GR/N Log, Inclination Report, C-104

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Operations Manager DATE 11-29-71

RECEIVED

11 6 197

OIL CONSERVATION COMM.
HOUSTON, TEX.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including down-hole tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for multiple completions. Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 13.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2147 T. Canyon _____
T. Salt 2234 T. Strawn _____
B. Salt 2525 T. Atoka _____
T. Yates 2683 T. Miss _____
T. 7 Rivers 2880 T. Devonian _____
T. Queen 3150 T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 3910 T. Simpson _____
T. Glorieta 5354 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinney _____ T. Gr. Wash _____
T. Tubb 6840 T. Granite _____
T. Drinkard 6980 T. Delaware Sand _____
T. Abo 7716 T. Bone Springs _____
T. Wolfcamp 8863 T. _____
T. Penn. 9308 T. _____
T. Cisco (Bough C) 9607 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Eibert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todillo _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2175	2175	Redbed, Sand & Shale	9610	9647	37	Lime and chert
2175	2260	85	Anhydrite & Dolomite	9647	9670	23	Shale & Lime
2260	2528	268	Salt & Anhydrite	TD	9670		
2528	2963	165	Anhydrite & Dolomite				
2693	2889	196	Salt & Dolomitic Sand				
2889	3156	267	Dolomite & Dolo. Sand				
3156	3880	724	Dolo. & Anhy. Sand				
3880	5350	1470	Dolo. & Anhy. Dolomite				
5350	5450	100	Sand				
5450	6832	1382	Dolo., Sand, Shale				
6832	6975	143	Sand				
6975	7708	733	Dolo. Sand & Shale				
7708	8865	1157	Lime and Shale				
8865	9610	745	Lime, shale & chert				

REMOVED

NOV 10 1971

OIL CONSERVATION COMM.
HOOVER, ILL.