

I.

Operator:

Western States Producing Company

Address:

900 Building of the Southwest Midland, Texas 79701

Reason for this request (Check proper box)

New well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in casinghead

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

This well is not in a pool and does not concur with the pool.

If change of ownership, give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Amoco 36 State

Well No.

1

Vada

Pool Name, Including Formation

Vada

Kind of Lease

State, Federal or Fee State

Lease No.

K-4059

Location

Unit Sec. E 660 Feet From The west Line and 1980 Feet From The north

Line of Section

36

Township

8-S

Range

34-E

NMPM,

Roosevelt

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

☒

or Condensate

Address (Give address to which approved copy of this form is to be sent)

Mobil Pipeline Company

Box 633 Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas

☒

or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

Warren Petroleum Company

725 Gulf Building Midland, Texas 79701

If well produces oil or liquids, give location of tank.

Unit

Sec.

36

Twp.

8-S

Rce.

34E

Is gas actually connected?

no

When

Approximately 12-15-71

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
	☒	☐	☐	☐	☐	☐	☐	☐
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
8-21-71	10-15-71		9670		9584			
Elevations (D.F., H.A.B., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
4251.5 KB	Bough "C"		9612		9398			
Perforations					Depth Casing Shoe			
9612 - 9636 - 28 holes, 2 shots per foot - .456"					9670			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	361	375
11"	8 5/8"	3950	375
7 7/8"	5 1/2"	9670	300
2 3/8" Tubing EUE		9398	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10-16-71	11-22-71	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hrs.	-	-	-
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	60	550	24.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, pack prod)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I, hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Operator

(Title)

November 29, 1971

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.