NO. OF COPIES RECEIVED	1				A 2	
DISTRIBUTION	NEWA	MEN WEXICO OIL CONTENT OF THE TOTAL OF THE T			Form C-101	
SANTA FE				1	Revised 1-1-65	
FILE					5A, Indicate X	Type of Lease
U.S.G.S.						Gas Lease No.
LAND OFFICE		`			K-405	
OPERATOR					7777777	$mm\tilde{n}$
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						
	FOR PERMIT TO I	DRILL, DEEPEN, C	R PLUG BACK		7. Unit Agree	ement Name
ia. Type of Work						_
DRILL X	. Type of Well				8. Farm or Lease Name	
· · · · · · · · · · · · · · · · · · ·	OIL TO GAS BINGLE MULTIPLE ZONE				Amoco "36" State	
2. Name of Operator	OTHER		ZONE C.	<u> </u>	9. Well No.	
	TOTALC COMPANY				1 _1	
WESTERN STATES PRODUCING COMPANY 3. Address of Operator					10. Field and Pool, or Wildcat	
900 Bldg, of the Southwest, Midland, Texas 79701					Vada	
900 Bldg. of the Southwest, Midiand, Texas 77702  4. Location of Well UNIT LETTER E LOCATED 660 FEET FROM THE West LINE						
UNIT LETTER E LOCATED OUD FEET FROM THE						
AND 1980 FEET FROM T	HE North LINE	e of sec. 36 ty	VP. 8-S RGE. 34-	ENMPM	////////	<i>millitiiti</i>
					12. County	
			<i>HHHH</i>	11111	Rooseve	HHHHH
		111111111111111111111111111111111111111	9. Proposed Depth 19	A. Formatic	), ),	20. Rotary or C.T.
		111111111111111111111111111111111111111	3,			Rotary
		& Status Plug. Bond 2	9800'	BO-C	22, Approx	. Date Work will start
21. Elevations (Show whether DF,			McVay		8/21	/71
4245 est.	Blan					<u> </u>
23.	P	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS O	F CEMENT	EST. TOP
15"	12 3/4 OD	34#	380' 300		sx.	Circulate
		) J+T				
· · · · · · · · · · · · · · · · · · ·		24# & 32#	4000'	375	sx.	
11"	8 5/8 OD 5 1/2 OD		4000' 9800'	375	sx.	
· · · · · · · · · · · · · · · · · · ·	8 5/8 OD	24# & 32#		375		
11" 7 7/8"	8 5/8 OD 5 1/2 OD	24# & 32# 17#	9800'	37 <u>5</u> 300	sx.	
11" 7 7/8"  1. Drill 15" hole	8 5/8 OD 5 1/2 OD co 380', set 12	24# & 32# 17#	9800'	37 <u>5</u> 300	sx.	s,
7 7/8"	8 5/8 OD 5 1/2 OD co 380', set 12	24# & 32# 17#	9800'	37 <u>5</u> 300	sx.	s,
11" 7 7/8"  1. Drill 15" hole testing to 1000;	8 5/8 OD 5 1/2 OD co 380', set 12 psi.	24# & 32# 17# 2 3/4" casing as	9800'	375 300 ment WO	sx.	
11" 7 7/8"  1. Drill 15" hole	8 5/8 OD 5 1/2 OD co 380', set 12 psi.	24# & 32# 17# 2 3/4" casing as	9800'	375 300 ment WO	sx.	
11" 7 7/8"  1. Drill 15" hole testing to 1000; 2. Drill 11" hole	8 5/8 OD 5 1/2 OD to 380', set 12 psi. to 4000', set 8	24# & 32# 17# 2 3/4" casing as 3 5/8" casing,	9800'  nd circulate center testing to 1500;	375 300 ment WOO	sx. C 18 hour 24 hours.	
11" 7 7/8"  1. Drill 15" hole testing to 1000;	8 5/8 OD 5 1/2 OD to 380', set 12 psi. to 4000', set 8	24# & 32# 17# 2 3/4" casing as 3 5/8" casing,	9800'  nd circulate center testing to 1500;	375 300 ment WOO	sx. C 18 hour 24 hours.	
11" 7 7/8"  1. Drill 15" hole testing to 1000; 2. Drill 11" hole 3. Drill 7 7/8" hole	8 5/8 OD 5 1/2 OD  to 380', set 12 psi.  to 4000', set 8 le to 9800', ru	24# & 32# 17# 2 3/4" casing as 3 5/8" casing, an open hole lo	9800'  nd circulate centesting to 1500;  gs and set 5 1/2	375 300 ment WOO	sx. C 18 hour 24 hours.	
11" 7 7/8"  1. Drill 15" hole testing to 1000; 2. Drill 11" hole 3. Drill 7 7/8" hold 4. Blowout prevented	8 5/8 OD 5 1/2 OD  to 380', set 12 psi.  to 4000', set 8 le to 9800', ru  ors of adequate	24# & 32# 17#  2 3/4" casing as 5/8" casing, an open hole location will still the capacity will be cap	9800'  nd circulate centesting to 1500;  gs and set 5 1/2	375 300 ment WOC #, WOC 2" OD C	sx. C 18 hour 24 hours. asing.	
11" 7 7/8"  1. Drill 15" hole testing to 1000; 2. Drill 11" hole 3. Drill 7 7/8" hold 4. Blowout prevented	8 5/8 OD 5 1/2 OD  to 380', set 12 psi.  to 4000', set 8 le to 9800', ru  ors of adequate	24# & 32# 17#  2 3/4" casing as 5/8" casing, an open hole location will still the capacity will be cap	9800'  nd circulate centesting to 1500;  gs and set 5 1/2	375 300 ment WOC #, WOC 2" OD C	sx. C 18 hour 24 hours.	
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11" 7 7/8"  1. Drill 15" hole testing to 1000; 2. Drill 11" hole 3. Drill 7 7/8" hold 4. Blowout prevents THE COMMISSION CASING.  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWOUT PRIVENT I hereby certify that the information of the signed and the	8 5/8 OD 5 1/2 OD  to 380', set 12 psi.  to 4000', set 8 le to 9800', ru  ors of adequate N MUST BE NO R TO RUNNING.	24# & 32# 17#  2 3/4" casing as 3 5/8" casing, an open hole lose capacity will  [FIED 3/4]  PROPOSAL IS TO DEEPEN TO THE PROPOSAL IS TO THE P	9800'  nd circulate centesting to 1500; gs and set 5 1/2 be used.	375 300 ment WOC 2" OD C	24 hours. asing.  1/-2 PRODUCTIVE ZON	6-71 E AND PROPOSED NEW PRODU
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