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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. K-1369	
7. Unit Agreement Name _____	
8. Farm or Lease Name Chaveroe Bough "C"	
9. Well No. 1	
10. Field and Pool, or Wildcat Wildcat	
12. County Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole	
2. Name of Operator Skelly Oil Company	
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	
4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM West 35 78 33E THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4372' GR	

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Re-enter, salvage 8-5/8" casing and replug well.

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was plugged and abandoned in December of 1971. At that time no casing was pulled. We propose to salvage approximately 2200' of 8-5/8" OD casing and replug and abandon this well as follows:

- 1) Move in casing pulling rig.
- 2) Drill out surface plug.
- 3) Cut off 8-5/8" OD casing at approximately 2200'.
- 4) Spot 50 sack cement plug across 8-5/8" casing stub.
- 5) Spot 100 sack cement plug 1850-1925'.
- 6) Spot 50 sack cement plug across bottom of surface casing set at 400'.
- 7) Spot 10 sack cement plug in top of surface casing.
- 8) Set dry hole marker.

All intervals not cemented will be filled with 10# mud.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(SIGNED) D. R. Crow	D. R. Crow	Lead Clerk	April 6, 1973
SIGNED _____	TITLE _____	DATE _____	
Original Signed by Joe D. Dimey Dist. 1, Supv.			
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			