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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>K-1369</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Skelly Oil Company</b>		8. Farm or Lease Name <b>Chaveroo Bough "C"</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>1650</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>7S</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Unknown</b>		12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Set 8-5/8" OD casing</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Drilled to 4500'.
- 2) Ran 106 joints (4537') of 8-5/8" OD 24# and 32# J-55 R-2 casing -- casing parted 2250' from surface, leaving 2184' in hole.
- 3) Pulled 53 joints casing. Ran 11" bit and cleaned out to 2250'. Unable to pull fish.
- 4) Ran 12-1/4" bit and reamed out 400' - 2266'. Collar locator indicated fish at 2260'.
- 5) Washed over and milled on fish. Top of fish at 2373'.
- 6) Pushed junk inside 8-5/8" OD casing to 2413'.
- 7) Cut off casing at 2458', recovering 82' of casing. Could not pull casing free. Dressed casing at 2458'. Ran 60 joints (2450') of 8-5/8" OD casing with casing bowl, latched onto casing at 2458'. Tested casing to 1500# for 30 minutes; held OK.
- 8) Cleaned out inside casing 2538' - 4503', recovering pieces of junk.
- 9) Set Halliburton "RTTS" packer at 2240' and retrievable bridge plug at 4483'. Tested casing to 1500# for 15 minutes, held OK.
- 10) With 8-5/8" OD 32# J-55 R-2 casing set at 4500', cemented with 500 sacks Lite-Wate with 3% salt, 1-1/4# Celloflakes per sack and 300 sacks regular cement with 2% calcium chloride. Temperature survey indicated top of cement outside casing at 2200'. (All of 24# casing was removed from well.) WOC 18 hours; tested casing to 1500# for 30 minutes, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>(Signed) D. R. Crow</b>	TITLE <b>Lead Clerk</b>	DATE <b>Nov. 22, 1971</b>
Orig. Signed by <b>Joe D. Ramey</b> Dist. I, Supv.		
APPROVED BY	TITLE	DATE <b>NOV 24 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

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NOV 25 1971

OIL CONSERVATION COMM.  
HEDDS, H. M.