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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. K-1369</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Skelly Oil Company</p> <p>3. Address of Operator P. O. Box 1351, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER C 990 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 7S RANGE 33E NMPM.</p>	<p>7. Unit Agreement Name ---</p> <p>8. Farm or Lease Name Chaveroo Bough "C"</p> <p>9. Well No. 1</p> <p>10. Field and Pool, or Wildcat Wildcat</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) Unknown</p>		<p>12. County Roosevelt</p>

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud and set casing <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in rotary rig and spudded 17-1/2" hole at 2:45 P.M. October 14, 1971.
- Drilled to 400'.
- Ran 12 joints (388') of 13-3/8" OD 54.5# J-55 3RD RT&C casing and set at 400' with 200 sacks Class "C" cement with 1/4# celloflakes per sack and 200 sacks Class "C" cement with 2% calcium chloride per sack. Cement circulated to surface. WOC 24 hours.
- Tested casing to 1500# for 30 minutes.
- Drilled out cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____	TITLE District Admin. Coordinator	DATE October 19, 1971
<p>Orig. Signed by Joe D. Ramey Dist. I, Supv.</p>	TITLE _____	DATE OCT 22 1971
APPROVED BY _____	DATE _____	

CONDITIONS OF APPROVAL, IF ANY:

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OCT 21 1971

**OIL CONSERVATION COMM.
HOBBS, N. M.**

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OCT 21 1971
HOBBS, N. M.**