NO. OF COPIES RECEIVE	ED					Form	C-105
DISTRIBUTION							ised 1-1-65
SANTA FE		NEW	MENICO OU C	ONCEDVATION	COMMISSION	5a. India	cate Type of Lease
FILE		WELL COMPLI		ONSERVATION		State	Fee 🗌
U.S.G.S.		WELL COMI LI	L HON ON NE	COMPLE HOP	I KLFOKT AN	5. State	Oil & Gas Lease No.
LAND OFFICE						!	09 1287
OPERATOR						77777	
	 	!					
la. TYPE OF WELL					-	7. Unit	Agreement Name
	o i	GAS WELL	. DRY	7 7			
b. TYPE OF COMPLE	TION	WELL	DRT &	A. OTHER		8. Farm	or Lease Name
WELL WO	RK DEEF	PLUG BACK	DIFF. RESVR.	OTHER		Ke	wanee State
2. Name of Operator						9. Well 1	١٥.
(actus Drill 3. Address of Operator	ina Corpo	ration of 7	exas			#3	
						137500	d and Pool of Wildcat
P. U. Box 20	60. Hobbs	. New Mexic	o 88240				s rool
4. Location of Well						Till.	
UNIT LETTER	LOCATED	1980 FEET F	ROM THE NO	rth LINE AND	660	ET FROM	
				TITTI	THINKILL	12. Coun	
THE West LINE OF	sec. 9	TWP. 7 RG	se. 35 N			Roose	velt (
THE West LINE OF	16. Date T.D.	Reached 17. Date	Compl. (Ready	o Prod.) 18. El	evations (DF, RK	B, RT, GR, etc.)	19. Elev. Cashinghead
11-26-71	12-6-7	1			4240 G 1	•	-
11-26-71 20. Total Depth	21. Pl	ug Back T.D.	22. If Mul	tiple Compl., How	23. Intervals	Rotary Tools	, Cable Tools
4368		4290	Many		Drilled B	4290	
24. Producing Interval(s	s), of this compl	etion - Top, Botton	n, Name				25. Was Directional Survey
							Made
26. Type Electric and C	ther Logs Run					27	. Was Well Cored
Dual Lateral		ateralas-Sa	nic loo-	Jamma Ray		-	No
28,	y- LOWN			Report all strings	set in well)		110
CASING SIZE	WEIGHT LE			OLE SIZE		NG RECORD	AMOUNT BULLED
CASING SIZE	WEIGHT EZ	DET II		TOLE SIZE	CEMENII	NG RECORD	AMOUNT PULLED
10 7/4)))	∣ ງ Ω	4	1E//	100 5		
<u>19 3//t</u>	32	38	1	7 7/9/	400 Sag	ks	3)
19 3/4	32 10.50		8	7 7/8"	400 Sag 300 Sag	ks	. ,
19 3//4 4 1/2			8	7/8"	400 Sac 300 Sac	ks	
10 3//4	10.50	436	8	7/8"	300 Sac	·ks ,	. ,
10 3//t 4 1/2	10.50	LINER RECORD	8 ;		300 Sac	TUBING R	ECORD
10 3/4 4 1/2	10.50	436	SACKS CEMEN		300 Sac	·ks ,	. ,
· · · · · · · · · · · · · · · · · · ·	10.50	LINER RECORD	8 ;		300 Sac	TUBING R	ECORD
SIZE	10.50	LINER RECORD	8 ;	T SCREEN	300 Sec	TUBING R	ECORD PACKER SET
SIZE	TOP	LINER RECORD BOTTOM	SACKS CEMEN	SCREEN	300 Sec	TUBING R DEPTH SET CTURE, CEMENT	ECORD PACKER SET SQUEEZE, ETC.
SIZE	TOP	LINER RECORD BOTTOM	SACKS CEMEN	SCREEN	300 Sec	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
SIZE	TOP	LINER RECORD BOTTOM	SACKS CEMEN	SCREEN	300 Sec	TUBING R DEPTH SET CTURE, CEMENT	ECORD PACKER SET SQUEEZE, ETC.
SIZE	TOP	LINER RECORD BOTTOM	SACKS CEMEN	SCREEN	300 Sec	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED
31. Perforation Record (4226, 4230, 423) 4178, 4179, 418 4204, 4206(2.5) 4182, 4184, 4186	10.50 TOP (Interval, size a 7,4242,424 1,4183,410 6,10-6,-5qu	LINER RECORD BOTTOM 18, 4253, 2 185, 4186, 4196 140, 4253, 4176	SACKS CEMEN	SCREEN	300 Sec	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Nicc.
31. Perforation Record 4226, 4230, 423 4178, 4179, 418 4204, 4206(2 5 4182, 4184, 4186	TOP	LINER RECORD BOTTOM 18, 4253, 2 185, 4186, 4196 140, 4253, 4176	S. P. F. (Squ 6,4198,420 6,4178,410	32. 4 102. 426-426 102. 426-426 103. 4176-416 103. 4176-416 104. 4176-416	300 Sec	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Nicc.
31. Perforation Record 4226, 4230, 423, 4178, 4179, 418, 4204, 4206(2 5) 4182, 4184, 4186	10.50 TOP (Interval, size a 7,4242,42 1,4183,416 1,67.5.—Squ 5,	LINER RECORD BOTTOM and number) 185, 4253, 2. 185, 4186, 4196 Leezel, 4176 Leezel, 4176	S. 7. F. (Squ. 6, 4178, 420	32. 4 32. 4 22. DEPTH I 22. 4226-42 30. 4178-42 4176-41 4176-41	30. 30. SIZE ACID, SHOT, FRA NTERVAL 253 206	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. 5000 Gals.	SOUEEZE, ETC. KIND MATERIAL USED 15 % Mec. 15 % R. 15 % R.
31. Perforation Record 4226, 4230, 423 4178, 4179, 418 4204, 4206(2 5 4182, 4184, 4186	10.50 TOP (Interval, size a 7,4242,42 1,4183,416 1,67.5.—Squ 5,	LINER RECORD BOTTOM 18, 4253, 2 185, 4186, 4196 140, 4253, 4176	S. 7. F. (Squ. 6, 4178, 420	32. 4 32. 4 22. DEPTH I 22. 4226-42 30. 4178-42 4176-41 4176-41	30. 30. SIZE ACID, SHOT, FRA NTERVAL 253 206	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. 5000 Gals.	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Nicc.
31. Perforation Record (426, 4230, 423) 4173, 4179, 418 4204, 4206(2 5) 4182, 4184, 4186	10.50 TOP (Interval, size a 7, 4242, 424 1, 4183, 416 6) F. — Sq. 5, 2 Shots Percentage 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LINER RECORD BOTTOM 18, 4253, 2 185, 4186, 4196 Leezel, 4176 Leezel, 4176 Luction Method (Flo	S. P. F. (Squ. 6, 4178, 410 PR. wing, gas lift, pr	32. 32. 22. 32. 32. 32. 32. 32. 32. 32.	30. 30. SIZE ACID, SHOT, FRA NTERVAL 253 306 366 486 type pump)	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well St	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Niec. 15 % R. 15 % R. atus (Prod. or Shut-in)
31. Perforation Record 4226, 4230, 423, 4178, 4179, 418, 4204, 4206(2 5) 4182, 4184, 4186	10.50 TOP (Interval, size a 7,4242,42 1,4183,416 1,67.5.—Squ 5,	LINER RECORD BOTTOM and number) 185, 4253, 2. 185, 4186, 4196 Leezel, 4176 Leezel, 4176	S. 7. F. (Squ. 6, 4178, 410 PR. wing, gas lift, pr. Prod'n. For	32. 4 32. 4 22. DEPTH I 22. 4226-42 30. 4178-42 4176-41 4176-41	30. 30. SIZE ACID, SHOT, FRA NTERVAL 253 206	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. 5000 Gals.	SOUEEZE, ETC. KIND MATERIAL USED 15 % Mec. 15 % R. 15 % R.
31. Perforation Record (426, 4230, 423) 4173, 4179, 418 4204, 4206(2 5) 4182, 4184, 4186	10.50 TOP (Interval, size a 7, 4242, 424 1, 4183, 416 6) F. — Sq. 5, 2 Shots Percentage 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LINER RECORD BOTTOM 18, 4253, 2 185, 4186, 4196 Leezel, 4176 Leezel, 4176 Luction Method (Flo	S. P. F. (Squ. 6, 4178, 410 PR. wing, gas lift, pr	32. 32. 22. 32. 32. 32. 32. 32. 32. 32.	30. 30. SIZE ACID, SHOT, FRA NTERVAL 253 306 366 486 type pump)	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well St	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Niec. 15 % R. 15 % R. atus (Prod. or Shut-in)
31. Perforation Record (426, 4230, 423) 4173, 4179, 418 4204, 4206(2 5) 4182, 4184, 4186	10.50 TOP (Interval, size a 7, 4242, 424 1, 4183, 416 6) F. — Sq. 5, 2 Shots Percentage 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	LINER RECORD BOTTOM BOTTOM A, 4253, 2 B, 4186, 4196 Leeze), 4176 Choke Size The Calculated 24	SACKS CEMEN SACKS CEMEN SACKS CEMEN SACKS CEMEN A198, 420 A198, 420 PR wing, gas lift, prod'n. For Test Period	32. 32. 22. 32. 32. 32. 32. 32. 32. 32.	30. SIZE ACID, SHOT, FRA NTERVAL 253 206 286 type pump) Gas - MCF	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Sto	PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Niec. 15 % R. 15 % R. atus (Prod. or Shut-in)
31. Perforation Record (426, 4230, 423) 4178, 4179, 418 4204, 4206 (2 5) 4182, 4184, 4186 33. Date First Production Date of Test	TOP (Interval, size a 7, 42424, 4242, 4242, 4242, 42422, 4242, 4242, 4242, 4242, 4242, 4242, 4242, 4242, 4242, 4242, 42	LINER RECORD BOTTOM Ad number) 48, 4253, 2 85, 4186, 4196 Licezel, 4176 Choke Size	SACKS CEMEN SACKS CEMEN SACKS CEMEN SACKS CEMEN A198, 420 A198, 420 PR wing, gas lift, prod'n. For Test Period	32. 426-4260, 426-4260, 4176-416-416-416-416-416-416-416-416-416-41	30. SIZE ACID, SHOT, FRA NTERVAL 253 206 286 type pump) Gas - MCF	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Ste	ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 15 % Piec. 15 % R. 15 % R. atus (Prod. or Shut-in) Gas—Oil Ratio
31. Perforation Record (426, 4230, 423) 4178, 4179, 418 4204, 4206 (2 5) 4182, 4184, 4186 33. Date First Production Date of Test	TOP (Interval, size a 7, 4242, 4241, 4183, 416) (Interval, size a 7, 4242, 4241, 4242, 4241) (Interval, size a 7, 4242, 4241) (Interval, s	LINER RECORD BOTTOM BOTTOM Add number) Add, 4253, 2 B5, 4186, 4196 Leezel, 4176 Choke Size Calculated 24 Hour Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN SACKS CEMEN A198, 420 A198, 420 PR wing, gas lift, prod'n. For Test Period	32. 426-4260, 426-4260, 4176-416-416-416-416-416-416-416-416-416-41	30. SIZE ACID, SHOT, FRA NTERVAL 253 206 286 type pump) Gas - MCF	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Ste	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Mec. 15 % R. 15 % R. Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record (4226, 4230, 423) 4178, 4179, 418 4204, 4206(2 5) 4182, 4184, 4186 33. Date First Production Date of Test Flow Tubing Press.	TOP (Interval, size a 7, 4242, 4241, 4183, 416) (Interval, size a 7, 4242, 4241, 4242, 4241) (Interval, size a 7, 4242, 4241) (Interval, s	LINER RECORD BOTTOM BOTTOM Add number) Add, 4253, 2 B5, 4186, 4196 Leezel, 4176 Choke Size Calculated 24 Hour Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN SACKS CEMEN A198, 420 A198, 420 PR wing, gas lift, prod'n. For Test Period	32. 426-4260, 426-4260, 4176-416-416-416-416-416-416-416-416-416-41	30. SIZE ACID, SHOT, FRA NTERVAL 253 206 286 type pump) Gas - MCF	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Sto	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Mec. 15 % R. 15 % R. Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record (4226, 4230, 423) 4178, 4179, 418 4204, 4206(2 5) 4182, 4184, 4186 33. Date First Production Date of Test Flow Tubing Press.	TOP (Interval, size a 7, 4242, 424 1, 4183, 416 2) Shots Percel Hours Tested Casing Pressure (Sold, used for fine)	LINER RECORD BOTTOM BOTTOM Add number) Add, 4253, 2 B5, 4186, 4196 Leezel, 4176 Choke Size Calculated 24 Hour Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN SACKS CEMEN A198, 420 A198, 420 PR wing, gas lift, prod'n. For Test Period	32. 426-4260, 426-4260, 4176-416-416-416-416-416-416-416-416-416-41	30. SIZE ACID, SHOT, FRA NTERVAL 253 206 286 type pump) Gas - MCF	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Sto	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Mec. 15 % R. 15 % R. Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record (426, 4230, 423) 4178, 4179, 418 4204, 4206(2 5) 4182, 4184, 4186 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (TOP (Interval, size a 7, 4242, 424 1, 4183, 416 2) Shots Percel Hours Tested Casing Pressure (Sold, used for fine)	LINER RECORD BOTTOM BOTTOM Add number) Add, 4253, 2 B5, 4186, 4196 Leezel, 4176 Choke Size Calculated 24 Hour Rate	SACKS CEMEN SACKS CEMEN SACKS CEMEN SACKS CEMEN A198, 420 A198, 420 PR wing, gas lift, prod'n. For Test Period	32. 426-4260, 426-4260, 4176-416-416-416-416-416-416-416-416-416-41	30. SIZE ACID, SHOT, FRA NTERVAL 253 206 286 type pump) Gas - MCF	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Sto	ECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED 15 % Mec. 15 % R. 15 % R. Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record (426, 4230, 423) 4178, 4179, 418 4204, 4206(2 5) 4182, 4184, 4186 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (TOP (Interval, size a 7, 4242, 424, 4242,	LINER RECORD BOTTOM Ad number) 18, 4253, 2 185, 4186, 4196 Leezel, 4176 Choke Size Calculated 24 Hour Rate Leel, vented, etc.)	SACKS CEMEN SACKS CEMEN SACKS CEMEN SACKS CEMEN A 178, 410 PR wing, gas lift, put Prod'n. For Test Period 1 Oil – Bbl.	32. 426-4260, 426-4260, 4176-426000 ODUCTION amping - Size and Odl - Bbl.	30. SIZE ACID, SHOT, FRA NTERVAL 253 206 (36 (36) (486) type pump) Gas — MCF Water	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Sto	ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 15 % Piec. 15 % R. 15 % R. atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record (426, 4230, 423) 4173, 4179, 418 4204, 4206(2 5) 4182, 4184, 4186 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35) 35. List of Attachments	TOP (Interval, size a 7, 4242	LINER RECORD BOTTOM BOTTOM AS, 4253, 2 S, 4186, 4196 Leeze), 4176 Choke Size Calculated 24 Hour Rate Leel, vented, etc.) shown on both side	SACKS CEMEN SACKS CEMEN S. 7. F. (Squ 6, 4178, 420 6, 4178, 410 PR wing, gas lift, pu Prod'n. For Test Period 4- Oil – Bbl.	32. 426-42 32. 426-42 32. 426-42 32. 4276-42 32. 4276-42 4176-42 4176-42 0DUCTION umping - Size and Oil - Bbl. Gas - Mo	300 Sac	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Sto	ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 15 % Piec. 15 % R. 15 % R. atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
31. Perforation Record 4226, 4230, 423, 4178, 4179, 418, 4204, 4206(2.5), 4182, 4184, 4186 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35), List of Attachments 36. I hereby certify that	TOP (Interval, size a 7, 4242, 424, 4242,	LINER RECORD BOTTOM BOTTOM AS, 4253, 2 S, 4186, 4196 Leeze), 4176 Choke Size Calculated 24 Hour Rate Leel, vented, etc.) shown on both side	SACKS CEMEN SACKS CEMEN S. 7. F. (Squ 6, 4178, 420 6, 4178, 410 PR wing, gas lift, pu Prod'n. For Test Period 4- Oil – Bbl.	32. 426-42 32. 426-42 32. 426-42 32. 4276-42 32. 4276-42 4176-42 4176-42 0DUCTION umping - Size and Oil - Bbl. Gas - Mo	30. SIZE ACID, SHOT, FRA NTERVAL 253 206 (36 (36) (486) type pump) Gas — MCF Water	TUBING R DEPTH SET CTURE, CEMENT AMOUNT AND 1000 Gals. 1000 Gals. Well Sto	ECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED 15 % Piec. 15 % R. 15 % R. atus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Sout	heastern New Mexico		Northwestern New Mexico
T. Anhy	1772	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt				d T. Penn. "C"
B. Salt	_			T. Penn. "D"
T. Yates	2345			T. Leadville
				T. Madison
				T. Elbert
T Crayburg		T Montova	T Mancos	T. McCracken
T. San Andres 3440 T. Glorieta T. Paddock		T. Simpson	T Gallup	T. Ignacio Qtzte
		T McKee	Rase Greenhorn	T. Granite
		T. C. Wash	T. Marrison	T
T. Blinebry		1. Gr. wasn	T. T. 4:14-	T
				T
T. Abo		T. Bone Springs	T. Wingate	T.
				T
T. Penn		T	T. Permian	T
T Cisco (Bo	ugh C)	T	T. Penn. "A"	T
·	Thickness	FORMATION RECORD (Att	П Т	hickness
From 7	in Feet	Formation	II From I To I	in Feet
	cut mud.			RECEIVED
				JUN 1 & 1972 OIL CONSERVATION COMM. HOBBS, N. M.