

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLI
(Other instructions
verse side)3*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0237124-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR Belco Petroleum Corporation | 8. FARM OR LEASE NAME Tenneco Federal |
| 3. ADDRESS OF OPERATOR 2000 Wilco Building, Midland, Texas 79701 | 9. WELL NO. 1 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2000' FWL & 660' FSL of Section 28 | 10. FIELD AND POOL, OR WILDCAT Wildcat |
| 14. PERMIT NO. Dated 12-13-71 | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 28, T-8-S, R-38-E |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3953.2' GR | 12. COUNTY OR PARISH Roosevelt |
| | 13. STATE N.M. |

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input checked="" type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated from 4897' to 4918' on 1-24-72. Acidized with 950 gallons using 10 ball sealers. Recovered all load water plus 3.34 barrels oil and 56 barrels formation water. Reacidized on 1-27-72 using 1500 gallons 25%, 1500 gallons 15%, and 1500 gallons 5% acid. Pumped in second stage of 1500 gallons 25%, 1500 gallons 15%, and 1500 gallons 5% acid. Recovered all load water plus 228 barrels formation water with no show of oil or gas.

Set plugs on February 18, 1972 as follows:

25 sacks - Over perms 4897' to 4918'
100' plug - 4-1/2" Stub at 4427'
100' plug - 8-5/8" Stub at 1500'
100' plug - In Shoe of Surface Pipe
10 sacks - Surface

Hole was mudded with 9-1/2# brine gel between plugs.

OBTAINED VERBAL APPROVAL OF ABOVE PROCEDURE ON FEBRUARY 15, 1972.

18. I hereby certify that the foregoing is true and correct

SIGNED Glenn CopeTITLE District EngineerDATE 2-28-72

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

APR 17 1972

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

RECEIVED

APR 11 1962

OIL CONSERVATION COMM.
HOUSTON, TEX.