

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 0237124-A	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR Belco Petroleum Corporation				7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 2000 Wilco Building, Midland, Texas 79701				8. FARM OR LEASE NAME Tenneco Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2000' FWL & 660' FSL of Section 28 At top prod. interval reported below At total depth Same				9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED 12-13-71				10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DATE SPUDDED 12-14-71		16. DATE T.D. REACHED 1-16-72		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 28, T-8-S, R-38-E	
17. DATE COMPL. (Ready to prod.) --		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3953.2' GR		12. COUNTY OR PARISH Roosevelt	
20. TOTAL DEPTH, MD & TVD 9692' MD		21. PLUG, BACK T.D., MD & TVD 5013' MD		13. STATE N.M.	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY 0' - 9692'		19. ELEV. CASINGHEAD _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* NONE				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Sidewall Neutron, Guard, and Forxo				27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	34#	350'	17-1/4"	375 sacks	None
8-5/8"	32# & 24#	4055'	11"	400 sacks	None
4-1/2"	9.5#	5046'	7-7/8"	125 sacks	None
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
	NONE				
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
	NONE				
31. PERFORATION RECORD (Interval, size and number) 4897' to 4918' with one shot per foot			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			4897' to 4918'	9950 gallons acid	
33.* PRODUCTION					
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) NONE			WELL STATUS (Producing or shut-in) _____
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
			→		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
		→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY _____
35. LIST OF ATTACHMENTS _____					

USGS Form 9-331, Core Analysis, Inclination Report, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Glenn Cope

TITLE

District Engineer

DATE

2-28-72

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	9527'	9547'	DST #1 - Tool open 60 minutes. Recovered 270' gas cut muddy water and 8280' salt water. IFP 3279#, ISIP 3979#/60 minutes, FFP 3979#, FSIP 3979#/60 minutes	San Andres Glorieta Abo	4066' 5470' 7533'	
San Andres	4766'	4932'	DST #2 - Tool open 120 minutes. Recovered 645' slightly gas cut mud. IFP 33#, ISIP 1611#/60 minutes, FFP 268#, FSIP 1544#/240 minutes.	Wolfcamp Bough "C" Cisco	8810' 9357' 9430'	
San Andres	4883'	4979'	Cored			

RECEIVED
MAR 1962
OIL CONSERVATION COMM.
HOBBES, N. M.