

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP!
(Other instructions
verse side)FE-
re-Form approved by
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 0237124-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tenneco Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 28, T-8-S, R-38-E

12. COUNTY OR PARISH

13. STATE

Roosevelt

N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Belco Petroleum Corporation

3. ADDRESS OF OPERATOR

2000 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface

2000' FWL & 660' FSL of Section 28

14. PERMIT NO.

Dated December 13, 1971

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3953.2' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

Set Production Casing

XX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled 7-7/8" hole to 9692'.

DST #1, 9527' to 9547': Preflow 15 minutes, tool open 60 minutes. Gas to surface
in 22 minutes - TSTH. Recovered 270' gas cut muddy water, 8280' salt water. IHP
4610#, IFP 3279#, ISIP 3979#/60 minutes, FFP 3979#, FSIP 3979#/90 minutes, FHP 4610#.DST #2, 4766' to 4932' (San Andres): Preflow 10 minutes, tool open 120 minutes.
No gas to surface. Recovered 645' slightly gas cut mud. Sample Chamber contained
2000 cc mud, pressure 270#. IFP 33#, ISIP 1611#/60 minutes, FFP 268#, FSIP 1544#/
240 minutes.Ran 154 joints of 4-1/2", 9.5#, R-3, ST&C casing (5048'), set at 5046'. Float set
at 4013' K.B. Cemented casing with 125 sacks 50-50 Class "C" and Pozmix, 2% gel with
7# salt and .5 of 1% CFR per sack. Plug down at 12:50 noon CST 1-16-72. WOC 48 hrs.
PBD 5013'. Moving in completion unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

Glenn Cone

TITLE

District Engineer

DATE

1-24-72

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

JAN 22 1972

*See Instructions on Reverse Side U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1963—O-685229

847 - 485

RECEIVED

FEB 1 1970

OIL CONSERVATION DIVISION
WASHINGTON, D. C.