1a. TYPE OF WORK

b. TYPE OF WELL

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

At proposed prod. zone

WELL XX

Same

On plat

## SUBMIT IN TRIPL' "E\* (Other instructio. UNITED STATES

SINGLE XX

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

9600'

reverse side)

OR PLUG BACK

PLUG BACK []

ZONE

MULTIPLE

	rorm app	roved.		
_	Budget Bu	reau No.	42-R	1425
جست مسالمان	. Ist	1.2		. منت

5. LEASE DESIGNATION AND SERIAL NO. NH-021229A-4 NM 0237124-/

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

9. WELL NO.

Wildcat

17. NO. OF ACRES ASSIGNED TO THIS WELL 54.64

20. ROTARY OR CABLE TOOLS

Rotary

Tenneco Federal

10. FIELD AND POOL, OR WILDCAT

Sec. 28, T-8-5, R-38-E

22. APPROX. DATE WORK WILL START\*

12-11-71

New Mexico

12. COUNTY OR PARISH 13. STATE ROOSEVELT NEW M

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY** 

DEEPEN 🗌

APPLICATION FOR PERMIT TO DRILL, DEEPEN,

OTHER

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*)

None

DRILL XX

Belco Petroleum Corporation

15. DISTANCE FROM PROPOSED\*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any)

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

18. DISTANCE FROM PROPOSED LOCATION\*

GAS WELL

2000 Wilco Building, Hidland, Texas

3 miles southwest of Bledsoe, Texas

& 1980 FSL of Section 28

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	12-3/4"	34#	350'	Circulate
11	8-5/8"	24, 28, & 32#	4100'	400 sx.
7-7/8"	5-1/2*	15.5# & 17#	9600'	300 sx.
roposed top	of cement:			
2-3/4" - Sur 8-5/8" - 300 5-1/2" - 200	face 0' 0'			
ement settin	a time will be	in accordance wi	th Rule 107 c	of New Mexico Oll Conservati
		tions dated June		or man manife off contact and
	inchain	TITLE WATER PRINT	.,,	
				present productive zone and proposed new pro and measured and true vertical depths. Give b
If proposal is to	drill or deepen direction			
If proposal is to	drill or deepen direction	nally, give pertinent data on	subsurface locations	and measured and true vertical depths. Give b
If proposal is to nter program, if an	drill or deepen direction	nally, give pertinent data on		and measured and true vertical depths. Give b
If proposal is to nter program, if an GNED 61emin C	drill or deepen direction	nally, give pertinent data on	District Engi	ineer 12-10-71
If proposal is to nter program, if an GNED 61emin C	drill or deepen direction	nally, give pertinent data on	District Engi	ineer 12-10-71
If proposal is to nter program, if an GNED GNED CONTROL CONTRO	drill or deepen direction	TITLE	District Engi	ineer 12-10-71
If proposal is to nter program, if an	drill or deepen direction	TITLE	District Engi	ineer 12-10-71
If proposal is to nter program, if an iGNED State of Federal This space for Federal No.	drill or deepen direction	TITLE	District Engi	ineer 12-10-71
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If proposal is to nter program, if an GNED STEMIL This space for Federall No.	drill or deepen direction y.	TITLE	District Engi	ineer 12-10-71  DATE  12-10-71  ROVED
If proposal is to nter program, if an igned Stenii CThis space for Fede	drill or deepen direction y.	TITLE	District Engi	ineer 12-10-71  DATE  12-10-71  ROVED

## Instructions

a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

To obtained from, the foreign and, of State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 14: Negaced only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads toggethe surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963---O-711-396

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(\*) 1 1 19**7**1

OIL CONSERVATION COMM.

## NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator				Lea	Legae				Well No.
BELCO PETROLEUM CORP.		CORP.	I	TENNECO FEDERAL			1		
Unit Letter	Section		Township		Range	County			
N	1	28	8 SOUTH		38 EAST		R	00SE	VELT
Actual Footage Loc	ation of							<del></del>	
660	foot f	om the	SOUTH line and	1	2000 fee	t from the	WEST		line
Ground Level Elev.	1	roducing For	mation	P∞	1		1		ited Acreage;
3953,2	j		Cisco		WILDCA	T		54	84 46 Acres
	e acre	age dedica	ted to the subject w	vell ł	y colored pencil o	r hachure	marks on the	plat	below.
1	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	Yes No If answer is "yes," type of consolidation Control TIZATION								ATTON
_			owners and tract des	cripti	ions which have ac	ctually bee	n consolidat	ted. (	Use reverse side of
this form i		1		•••					<del></del>
	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
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11					1			CERT	TIFICATION
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Dec 1:1971

OIL CONSERVATION COMM. HOBBS, N. M.