

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other
instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-065510	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR U.S. SIGNAL OIL AND GAS COMPANY 1971 PROGRAM		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR 125 Central Building - Midland, Texas 79701		8. FARM OR LEASE NAME Signal 71 Federal 22	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL, 1980' FSL, Section 22 At top prod. interval reported below At total depth Same		9. WELL NO. 1	
14. PERMIT NO. Same		10. FIELD AND POOL, OR WILDCAT Todd, Wolfcamp	
DATE ISSUED 12-14-72		11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 22, 7-S, 35-E	
15. DATE SPUDDED 12-15-72		12. COUNTY OR PARISH Roosevelt	
16. DATE T.D. REACHED 1-5-72		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) _____		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4232' K.B.	
19. ELEV. CASINGHEAD _____		20. TOTAL DEPTH, MD & TVD 7750'	
21. PLUG, BACK T.D., MD & TVD 7000'		22. IF MULTIPLE COMPL., HOW MANY* _____	
23. INTERVALS DRILLED BY C-7750		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* _____	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN GRS, DILL	
27. WAS WELL CORED yes		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT, LB./FT.	
13-3/8"		48	
8-5/8"		24, 32	
5-1/2"		14, 15.5, 17	
DEPTH SET (MD)		HOLE SIZE	
365		17-1/2"	
3475		11"	
7750		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED	
400 sx.		-0-	
200 sx.		-0-	
175 sx.		4300'	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7627-37 2 1/2" holes/ft.		DEPTH INTERVAL (MD)	
7640-50 2 1/2" holes/ft.		AMOUNT AND KIND OF MATERIAL USED	
		7627-50 2000 gal. 15% acid	
		5000 gal. 20% acid	
		5000 gal. 3% acid	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
no Production - P&A			
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS			
ea. BHC - Sonic Log, Lateralog			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED D.J. Delany		TITLE Div. Petr. Engineer	
DATE 3-22-72			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:				38. GEOLOGIC MARKERS	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP
					MEAS. DEPTH
					TRUE VERT. DEPTH
Wolfcamp	7605	7750	Lime - contained sub-commercial amount of oil & gas w/approx. 90% salt water.		
UST #1	7597'	7685'	Tool open 90 min. Recovered 194' SO&GC mud, 34R' N&GC muddy salt water IFP 182, FFP 372, ISIP 2507, FFP 2573		