

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions on
reverse side)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

LC-065510

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR U.S. SIGNAL OIL & GAS COMPANY 1971 PROGRAM	8. FARM OR LEASE NAME Signal 71 Federal 22
3. ADDRESS OF OPERATOR 125 Central Bldg., Midland, Texas 79701	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL, 1980' F4L, Section 22	10. FIELD AND POOL, OR WILDCAT Todd, Wolfcamp
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, 7-S, 35-E
15. ELEVATIONS (Show whether DF, RL, GR, etc.) 4221 GR	12. COUNTY OR PARISH Roosevelt
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was drilled to a total depth of 7750' where 5-1/2" csg. was cemented w/175 sx. A completion was attempted in the Wolfcamp formation as follows:

1. Perforated 5-1/2" csg. 7647-37; 7640-50
2. Acidized w/2000 gal. 15% acid & swab tested
3. Re-acidized w/5000 gal. 20% and 5000 gal. 3% acid.

The well failed to produce oil or gas in commercial rates and we therefore propose to plug as follows:

1. Place 25 sack plug @ 7600'
2. Part 5-1/2" csg. at approximately 6000' and pull.
3. Place 25 sack plug @ 5300'
4. Place 25 sack plug @ 3475' (shoe of intermediate csg.)
5. Part 8-5/8" csg. @ approximately 2500' and pull.
6. Place 25 sack plug @ 2000'
7. Place 25 sack plug @ 365' (shoe of surf. csg.)
8. Place 5 sack plug @ surface
9. Erect suitable marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Division Production Engineer DATE 1-28-72

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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