Form 9-331 C				SUBMIT IN TR	up e		ed.	
(May 1963)	UNI	TED STATES		(Other instruc reverse si		- Buuget Burea	u No. 42-R1425.	
D		T OF THE		R	;	5. LEASE DESIGNATION	and the second second	
	GEOLO	OGICAL SURVE	Y			LC 06551()	AND BARIAL NO.	
APPLICATION FC					ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK		TO DRILL, L	CEFEIN,	OK FLUG B	ALK			
DRILL	Y	DEEPEN	-7	PLUG BAG		7. UNIT AGREEMENT N	AME	
b . TYPE OF WELL	*		-			** ~		
OIL GAS WELL 2. NAME OF OPERATOR	OTHER		SINGLE ZONE	MULTIP ZONE		8. FARM OF LEASE NA	Federal 22	
U.S. Signal (011 & Gas (Company 1971	Progra	F.		9. WELL NO.		
3. ADDRESS OF OPERATOR			.			1-82-		
125 Central	Bldg., Mid	land, Texas	79701			10. FIELD AND POOL,	B WILDCAT	
125 Central Bldg., Midland, Texas 79701 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						Todd, Wolfcamp		
660' FSL		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA						
At proposed prod. zone						Sec 29 7.7		
JARE. 14. DINTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*						Sec. 22, T-7 12. COUNTY OR PARISH	-3, R-33-E	
3 ml. north	of Milnesa	nd				Roosevelt	New Nextco	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST			16. NO. OF	ACRES IN LEASE		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE LINE, FT (Also to nearest drlg. unit		C60'	32	:9'		40		
18. DISTANCE FROM PROPOSED L TO NEAREST WELL, DRILLING OR APPLIED FOR, ON THIS LEAS	COMPLEMEN	Only well	19. рвороз 730			RY OR CABLE TOOLS		
21. ELEVATIONS (Show whether D	OF, RT, GR, etc.)				···· ··	22. APPROX, DATE WO	OBK WILL START*	
		4221 GR				12-5-71		
23.			G AND CE	MENTING PROGRA	AM			
SIZE OF HOLE S	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT		от	SETTING DEPTH	1	QUANTITY OF CEMENT		
17-1/2	3-3/8"	48#		350'+		400 sx.		
	8-5/8"	24 & 32#		3500'+		130 5x. 200	rox	
7-7/8"	5-1/2	17, 15.5 &	14#	75001		175 sx.		
Urill 17-1/2" hole Cement 13-3/8" ca WOC 12 hrs. Press Drill 11" hole to Cement 8-5/8" cas WOC 12 hrs. Press Drill 7-7/8" hole Run logs.	sing and f sure test 3500' <u>+</u> . ing. sure test	casing to 10	00 p si	frculate, re before drill fore drillin	ling ou	t shoe.	i via 1 ° pip	
Cement 5-1/2" cas								

t.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed de // dutin	iy TITLE DIV. Production Engineer DATE 12-1-71
(This space for Federal or State office fise)	
PERMIT NO.	APPROVAL DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE 1963-0 211-396

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RECEIVED

E 1 1971 ML CORSERVATION COMM. HOLDS IN M.

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		All distar	ices must be from t	he outer boundaries (of the Section.		
Operator U.S. Signa	al Oil & Gas	Co., 19	71 Program	1 "7I" FE	DERAL		Well No. [-22
Unit Letter "N"	Section 22	Township	7 - S	Range 35-E	County RO	OSEVELT	
Actual Footage Loc 660		OUTH	line om d	1980	eet from the	WEST	line
Ground Level Elev:	Producing For	mation	Poo				nted Acreage;
4222	WOLFC	AMP		TODD - WOL	FCAMP	40	
2. If more th	e acreage dedica nan one lease is nd royalty).		-	•		•	below. (both as to working
dated by c Yes If answer this form i	is "no," list the f necessary.)	nitization, nswer is "y owners and	force-pooling. yes," type of co l tract descript	etc? nsolidation ions which have	actually been	consolidated. (Wners been consoli- (Use reverse side of ization, unitization,
	-					-	oved by the Commis-
	I .	Ī		1		CER	TIFICATION
							that the information con- true and complete to the ledge and belief.
	Ⅰ +					Name	· <u>···</u>
	۱ ۱	•				Position	
·				1		Company	
				1 1 1		Date	
		•		 1 (TEXA "HARRIS 	1	shown on this pl notes of actual under my superv	r that the well location at was plotted from field surveys made by me or ision, and that the same rect to the best of my elief.
	1980' SIGN	ELELLAN #1-22				Date Surveyed NOVEMBER Registered Profess	
 	66001		· · · · · · · · · · · · · · · · · · ·			and Ar Land Surve MAX A SCHL Certificate No.	Velicano, X
0 330 660	190 1320 1650 191	80 2310 26	40 2000	1500 1000	500 O		

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REDENED

DIL CONSERVATION COSTM. HOEBS, N. L.

Form C-10	02
Supersede	s C-128
Effective	1-1-65

		All distar	nces must be fro	n the outer bound	laries of the Se	ction.	
nto: J.S. Signal (Dil & Ga	is Co., 19	71 Progra	Lease m #71"	FEDERA	L	Well No. I-22
Letter See	tion 22	Township	7 - S	Bange 35-E	Coun	" ROOSEVEL	-
ial Footage Location 660	of Well: st from the	SOUTH	line and	1980	fest from	WEST	line
ind Lyvel Elev: 222	1	FCAMP		P ^{ool} TODD - V	WOLFCAM		dicated Acreage: 40 Acres
. Outline the ac	creage dec	licated to the	subject we	I by colored p	encil or hac	hure marks on the	olat below.
2. If more than interest and re		is dedicated	to the well,	outline each	and identify	the ownership ther	eof (both as to working
. If more than o dated by comm					e well, have	the interests of a	ll owners been consoli-
Yes [] No	If answer is "	yes," type of	consolidation	·		·····
			d tract descr	iptions which	have actuall	y been consolidate	d. (Use reverse side of
this form if no No allowable v forced-pooling sion.	will be ass	signed to the w	vell until all non-standard	interests have unit, climinat	been conse ting such int	olidated (by commu erests, has been a	nitization, unitization, oproved by the Commis-
	1						CERTIFICATION
	1	`					tify that the information con-
	1		X	• •			n is true and complete to the
	1			•		best of my k	nowledge and belief.
						au	1/ Kin
	۱ - بلیہ سے ب				~		uyl J. Dorris
	1	•				Position	ig Engineer
	ł						1 & Gas Company
	ļ					Company Decembe	er 16, 1971
	1					Date	
				ł			
 			· ·				
	1			l			ertify that the well location is plat was plotted from field
	1 1	•		1	· ·		tual surveys made by me or
	1				(TEXACO)		pervision, and that the same
	l			i HA	RRIS - FED.	• is true and knowledge d	' correct to the best of my ind belief.
	-	MO CLELLAN	<u> </u>	•			
1980		114-22		1 1 1		Date Surveyed NOVEME	ER 22, 1971
	<u> </u>	IGNAL		1.		Registered Pr and/Sr Land S	ofessional Engineer
						Dara	CHUMANN JR
		$\langle \langle \rangle \rangle \langle \rangle \rangle$	1				
			l			Cortilicate No	· 1510

RECEIVED (11971 OIL CONSERVATION COMM. HOBBS, N. M.