

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL CONG. DISTRICT #1
P. O. BOX 1980
HOBBS, NEW MEXICO 88240
RECEIVED
JAN 18 10 50 AM 1994

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir/
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

2. Plugging Operations Performed By:

Amoco Production Company

as Agent for Central TX Oper. Inc.

3. Address and Telephone No.

P. O. Box 3092 (Rm 18.108) Houston, TX 77253-3092 (713) 366-7686

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL x 660' FNL, Section 8, T-8-S, R-38-E

Unit E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ainsworth Federal Well No. 1

9. API Well No.

30-041-20343

10. Field and Pool, or Exploratory Area

Bluitt (San Andres)

11. County or Parish, State

Roosevelt, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent (Revised)

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* AMOCO HAS BEEN DIRECTED TO PLUG THIS WELL BY THE BUREAU OF LAND MANAGEMENT.
AMOCO IS NOT, AND NEVER HAS BEEN, THE OPERATOR OF RECORD FOR THIS WELL.

1. Pull production equipment (available records show 2-3/8" tubing set at 4741' with a packer at 4741' measured depth.
2. Set CIBP at 4700' and cap with 50' cement (perforations at 4748-4760')
3. Perforate 2200-2201' and place a 100' cement plug inside and outside 4-1/2" casing
4. Perforate 396-397' and place a cement plug to surface inside and outside the 4-1/2" casing
5. Load well with 10# saltgel mud between cement plugs
6. Weld steel plate, with pressure valve and identification sign, on top.

NOTE: This revised procedure supercedes that procedure described in our Sundry Notice dated 11-10-93, approved 11-19-93. Verbal approval granted to Joe Mitchell, Amoco Workovers Foreman, on this date, 1-12-94, by Peter Chester of the BLM.

14. I hereby certify that the foregoing is true and correct:

Signed: Peter W. Chester Title: Staff Assistant

Date: January 12, 1993

(This space for Federal or State office use)

Approved by: _____
Conditions of approval, if any: _____

Title: _____

APPROVED
PETER W. CHESTER

JAN 24 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations or to any other within its jurisdiction.

*See instruction on Reverse Side