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U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator
THRESHOLD DEVELOPMENT COMPANY
Address
1525 Oil & Gas Bldg., Fort Worth, Texas 76102
Reason(s) for filing (check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐ Other (Please explain)
CHANGE OF OPERATOR NAME

If change of ownership give name and address of previous owner
Ted Weiner Oil Properties Trust

DESCRIPTION OF WELL AND LEASE
Lease Name
Ainsworth-Federal
Well No.
1
Pool Name, including Formation
Bluitt San Andres Assoc.
Kind of Lease
State, Federal or Fee
Federal
AP No.
0560261
Location
Unit Letter
E
1980 Feet From The
North Line and
660 Feet From The
West
Line of Section
8
Township
8-S
Range
38-F
NMPM,
Roosevelt
County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Cities Service Oil Company
Address (Give address to which approved copy of this form is to be sent)
P. O. Box 300, Tulsa, Oklahoma 76102
If well produces oil or liquids, give location of tanks.
Unit
E
Sec.
8
Twp.
8-S
Rge.
38-E
Is gas actually connected?
Pending
When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (X)
Oil Well
Gas Well
New Well
Workover
Deepen
Plug Back
Same Res't
Diff. Res't
Date Spudded
Date Compl. Ready to Prod.
Total Depth
P.B.L.D.
Elevations (DF, RKB, RT, CR, etc.)
Name of Producing Formation
Top Oil/Gas Pay
Tubing Depth
Perforations
Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Length of Test
Tubing Pressure
Casing Pressure
Choke Size
Actual Prod. During Test
Oil-Bbls.
Water-Bbls.
Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D
Length of Test
Bbls. Condensate/MMCF
Gravity of Condensate
Testing Method (pilot, back pr.)
Tubing Pressure (shut-in)
Casing Pressure (shut-in)
Choke Size

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
W. R. Vowel
President
October 6, 1978
(Date)

OIL CONSERVATION COMMISSION
APPROVED
OCT 11 1978
BY
Drs L. S. S. S.
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.