

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other
instruction.
reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR							
Ted Weiner Oil Properties & Century Petroleum Ltd.							
3. ADDRESS OF OPERATOR							
701 Commerce Building, Fort Worth, Texas 76102							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*							
At surface 1980' N - 660' W							
At top prod. interval reported below							
At total depth							
14. PERMIT NO.			DATE ISSUED				
15. DATE SPUDDED							
4/29/72							
16. DATE T.D. REACHED							
5/19/72							
17. DATE COMPL. (Ready to prod.)							
5/26/72							
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*							
4009' DF, 4010' KB							
19. ELEV. CASINGHEAD							
20. TOTAL DEPTH, MD & TVD							
4780'							
21. PLUG, BACK T.D., MD & TVD							
4772'							
22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY							
ROTARY TOOLS							
CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*							
4748' - 4760' P2-(Todd)							
25. WAS DIRECTIONAL SURVEY MADE							
Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN							
Radioactivity-Go International, Inc.							
27. WAS WELL CORED							
No.							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	20#	346'	10 3/4"	225 sx H + 2% CC	-		
4 1/2"	9.5#	4772'	7 7/8"	300 sx	-		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2 3/8"	4741'	4741'					
31. PERFORATION RECORD (Interval, size and number)							
4 - 1/2" ports @ 4754'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
4748-60'			500 gal 15% Mud Acid				
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
5/27/72		Flowing			Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	
6/02/72	24	16/64	→	135	71.5	0	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
105		→				27°	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)							
Pending Sale to Cities Service Oil Co.							
TEST WITNESSED BY							
Doyle Bonds							
35. LIST OF ATTACHMENTS							
Directional Deviation Surveys, Log, DST							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		TITLE		DATE			
[Signature]		General Partner		June 9, 1972			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & red beds	Surf.	2030'	Sand & red beds Anhydrite, salt, red beds & sand Dol & anhydrite			
	2030	3910				
	3910	4770				

RECEIVED

JUN 20 1972

OIL CONSERVATION COMM.
HOBBS, N. M.